

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

JUN 10 2019
OCD 102899FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED

5. Lease Serial No.
NMNM114988

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: REBECCA DEAL rebecca.deal@dvn.com			8. Lease Name and Well No. SEAWOLF 1-12 FED 86H		
3. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102			9. API Well No. 30-025-43767-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 1 T26S R33E Mer NMP At surface NENE 200FNL 750FEL 32.079185 N Lat, 103.519951 W Lon At top prod interval reported below Sec 1 T26S R33E Mer NMP NENE 331FNL 412FEL At total depth SESE 216FSL 413FEL			10. Field and Pool, or Exploratory WC025G09S253336D-UPPER WC		
14. Date Spudded 08/16/2017			15. Date T.D. Reached 03/08/2018		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/23/2018			17. Elevations (DF, KB, RT, GL)* 3325 GL		
18. Total Depth: MD 22645 TVD 12616			19. Plug Back T.D.: MD 22542 TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	45.5	0	1004		980		0	460
8.750	7.625 P-110	29.7	0	12946		958		0	0
6.750	5.500 P-110	20.0	0	22634		875		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12864	22494	12864 TO 22494		1177	OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
12864 TO 22494	21,805,735# PROP, 0 GAL ACID

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/07/2018	11/30/2018	24	→	2894.0	4621.0	8780.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
		873.0	→	2894	4621	8780	1597	POW	

28a. Production - Interval B

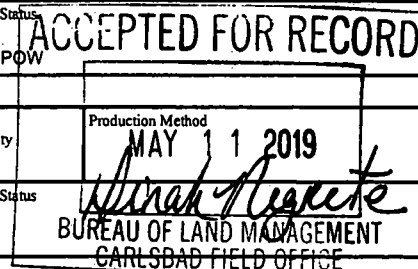
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #446887 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 4/23/2019



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	910	1230	BARREN	RUSTLER	910
SALADO	1230	4991	BARREN	SALADO	1230
BASE OF SALT	4991	5211	BARREN	BASE OF SALT	4991
DELAWARE	5211	9442	OIL/GAS	DELAWARE	5211
BONE SPRING	9442	12529	OIL/GAS	BONE SPRING	9442
WOLFCAMP	12529		OIL/GAS	WOLFCAMP	12529

32. Additional remarks (include plugging procedure):

Intermediate casing as follows: TD 9-7/8" hole @ 8803' & 8 3/4" hole @ 12,960'. RIH w/ 190 jts 7-5/8" 29.70# P-110 BTC csg & 97 jts 7-5/8" 29.70# P-110 STL, set @ 12,946'.

Production casing as follows: TD 6-3/4" hole @ 22,645'. RIH w/ 258 jts 5-1/2" 20# P-110 VAMTOP HT csg, 231 jts 5-1/2" 20# P-110 VAMSG csg, & 2 jts 4-1/2" 13.5# P-110 BTC, set @ 22,634'.

33. Circle enclosed attachments:

- Electrical/Mechanical Logs (1 full set req'd.)
- Geologic Report
- DST Report
- Directional Survey
- Sundry Notice for plugging and cement verification
- Core Analysis
- Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #446887 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs
Committed to AFMSS for processing by DINAH NEGRETE on 04/06/2019 (19DCN0074SE)

Name (please print) REBECCA DEALTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 12/07/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43767	² Pool Code 98094	³ Pool Name WC-025 G-09 S253336D; UPPER WOLFCAMP
⁴ Property Code 317671	⁵ Property Name SEAWOLF 1-12 FED	⁶ Well Number 86H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3324.9

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	1	26 S	33 E		200	NORTH	750	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	26 S	33 E		216	SOUTH	413	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 1 LAT. = 32.0797361°N LONG. = 103.5345920°W NWSP EAST (FT) N = 393661.02 E = 788726.80</p> <p>W Q CORNER SEC. 1 LAT. = 32.0724782°N LONG. = 103.5345927°W NWSP EAST (FT) N = 391020.69 E = 788746.13</p> <p>SW CORNER SEC. 1 LAT. = 32.0652187°N LONG. = 103.5345991°W NWSP EAST (FT) N = 388379.76 E = 788763.68</p> <p>W Q CORNER SEC. 12 LAT. = 32.0579663°N LONG. = 103.5345925°W NWSP EAST (FT) N = 385741.43 E = 788785.24</p> <p>SW CORNER SEC. 12 LAT. = 32.0507096°N LONG. = 103.5345921°W NWSP EAST (FT) N = 383101.54 E = 788804.91</p>	<p>N Q CORNER SEC. 1 LAT. = 32.0797370°N LONG. = 103.5260983°W NWSP EAST (FT) N = 393681.02 E = 791369.94</p> <p>SEAWOLF 1-12 FED 86H ELEV. = 3324.9' LAT. = 32.0791851°N (NAD83) LONG. = 103.5198528°W NWSP EAST (FT) N = 393494.43 E = 793262.54</p> <p>AS-DRILLED KOP 331' PNL 412' FEL LAT. = 32.0788259°N LONG. = 103.5188626°W NWSP EAST (FT) N = 393366.32 E = 793601.19</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE VERTICAL DATUM NAVD83.</p> <p>AS-DRILLED BOTTOM OF HOLE LAT. = 32.0512874°N LONG. = 103.5188628°W NWSP EAST (FT) N = 383348.14 E = 793675.19</p> <p>AS-DRILLED LAST TAKE POINT 274' PNL 409' FEL LAT. = 32.0514464°N LONG. = 103.5188546°W NWSP EAST (FT) N = 383406.01 E = 793678.84</p> <p>S Q CORNER SEC. 1 LAT. = 32.0652197°N LONG. = 103.5260653°W NWSP EAST (FT) N = 388399.78 E = 791407.30</p> <p>S Q CORNER SEC. 12 LAT. = 32.0507003°N LONG. = 103.5260504°W NWSP EAST (FT) N = 383117.86 E = 791451.40</p>	<p>NE CORNER SEC. 1 LAT. = 32.0797339°N LONG. = 103.5175316°W NWSP EAST (FT) N = 393699.75 E = 794010.97</p> <p>E Q CORNER SEC. 1 LAT. = 32.0724766°N LONG. = 103.5175341°W NWSP EAST (FT) N = 391059.61 E = 794030.14</p> <p>SE CORNER SEC. 1 LAT. = 32.0652208°N LONG. = 103.5175327°W NWSP EAST (FT) N = 388419.97 E = 794050.53</p> <p>E Q CORNER SEC. 12 LAT. = 32.0579557°N LONG. = 103.5175350°W NWSP EAST (FT) N = 385777.11 E = 794069.80</p> <p>SE CORNER SEC. 12 LAT. = 32.0506923°N LONG. = 103.5175349°W NWSP EAST (FT) N = 383134.75 E = 794089.79</p>	<p>" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Rebecca Deal</i> 12/7/2018 Signature Date</p> <p>Rebecca Deal, Regulatory Analyst Printed Name</p> <p>rebecca.deal@dvn.com E-mail Address</p> <p>"SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>FILMON F. JARAMILLO DECEMBER 2018 Date of Survey</p> <p><i>Filmon F. Jaramillo</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: FILMON F. JARAMILLO, PLS 12797 SURVEY NO. 4804E</p>
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Intent ☐ As Drilled ☒

API #
30-025-43767

Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: SEAWOLF 1-12 FED	Well Number 86H
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Kick Off Point (KOP)

UL A	Section 1	Township 26S	Range 33E	Lot	Feet 331	From N/S NORTH	Feet 412	From E/W EAST	County LEA
Latitude 32.0788259					Longitude 103.5188626			NAD 83	

First Take Point (FTP)

UL A	Section 1	Township 26S	Range 33E	Lot	Feet 201	From N/S NORTH	Feet 742	From E/W EAST	County LEA
Latitude 32.0791814					Longitude 103.5199267			NAD 83	

Last Take Point (LTP)

UL P	Section 12	Township 26S	Range 33E	Lot	Feet 274	From N/S SOUTH	Feet 409	From E/W EAST	County LEA
Latitude 32.0514464					Longitude 103.5188546			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☒

Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #
30-025-43766

Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: Seawolf 1-12 Fed	Well Number 85H
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KZ 06/29/2018