

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OGD
OCD HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 10 2019

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM114988		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.			6. If Indian, Allottee or Tribe Name		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: REBECCA DEAL rebecca.deal@dvn.com			7. Unit or CA Agreement Name and No.		
3. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102			8. Lease Name and Well No. SEAWOLF 1-12 FED 95H		
3a. Phone No. (include area code) PH: 405-228-8429			9. API Well No. 30-025-43790-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 1 T26S R33E Mer NMP At surface NENE 170FNL 750FEL 32.079266 N Lat, 103.519951 W Lon Sec 1 T26S R33E Mer NMP At top prod interval reported below NWNE 530FNL 1608FEL Sec 12 T26S R33E Mer NMP At total depth SWSE 193FSL 1777FEL			10. Field and Pool, or Exploratory WC025G09S253336D-UPPER WC		
14. Date Spudded 08/13/2017			15. Date T.D. Reached 04/02/2018		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/22/2018			17. Elevations (DF, KB, RT, GL)* 3326 GL		
18. Total Depth: MD 22963 TVD 12870		19. Plug Back T.D.: MD 22858 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	45.5	0	1020		980		0	494
8.750	7.625 P-110	29.7	0	12712		1365		0	0
6.750	5.500 P-110	20.0	0	22948		897		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	13100	22813	13100 TO 22813		1167	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13100 TO 22813	21,751,860# PROP, 0 GAL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/07/2018	11/30/2018	24	→	1597.0	2382.0	3485.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	0	425.0	→	1597	2382	3485	1492	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

ACCEPTED FOR RECORD

MAY 11 2019
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #447151 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Reclamation Due: 4/22/19

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	907	1256	BARREN	RUSTLER	907
SALADO	1256	4989	BARREN	SALADO	1256
BASE OF SALT	4989	5195	BARREN	BASE OF SALT	4989
DELAWARE	5195	9455	OIL/GAS	DELAWARE	5195
BONE SPRING	9455	12469	OIL/GAS	BONE SPRING	9455
WOLFCAMP	12469		OIL/GAS	WOLFCAMP	12469

32. Additional remarks (include plugging procedure):

Intermediate casing as follows: TD 9-7/8" hole @ 9687' & 8 3/4" hole @ 12,721'. RIH w/ 208 jts 7-5/8" 29.70# P-110 BTC csg & 72 jts 7-5/8" 29.70# P-110 STL, set @ 12,711.8'.

Production casing as follows: TD 6-3/4" hole @ 22,963'. RIH w/ 534 jts 5-1/2" 20# P-110 EAGLE SF csg & 2 jts 4-1/2" 13.5# P-110 BTC, set @ 22,948.1'.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #447151 Verified by the BLM Well Information System.

For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs

Committed to AFMSS for processing by DINAH NEGRETE on 04/06/2019 (19DCN0080SE)

Name (please print) REBECCA DEAL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/11/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43790	² Pool Code 98094	³ Pool Name WC-025 G-09 S253336D; UPPER WOLFCAMP
⁴ Property Code 317671	⁵ Property Name SEAWOLF 1-12 FED	⁶ Well Number 95H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3325.7

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	1	26 S	33 E		170	NORTH	750	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	12	26 S	33 E		193	SOUTH	1777	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 1 LAT. = 32.0797361°N LONG. = 103.5345920°W NMSP EAST (FT) N = 393661.02 E = 788726.80</p> <p>W O CORNER SEC. 1 LAT. = 32.0724782°N LONG. = 103.5345927°W NMSP EAST (FT) N = 391020.69 E = 788746.13</p> <p>SW CORNER SEC. 1 LAT. = 32.0852187°N LONG. = 103.5345991°W NMSP EAST (FT) N = 388379.76 E = 788763.68</p> <p>W O CORNER SEC. 12 LAT. = 32.0579663°N LONG. = 103.5345925°W NMSP EAST (FT) N = 385741.43 E = 788763.24</p> <p>SW CORNER SEC. 12 LAT. = 32.0507096°N LONG. = 103.5345921°W NMSP EAST (FT) N = 383101.54 E = 788804.91</p>		<p>N O CORNER SEC. 1 LAT. = 32.0797370°N LONG. = 103.5260583°W NMSP EAST (FT) N = 393681.02 E = 791369.95</p> <p>AS-DRILLED FIRST TAKE POINT 530° FNL 1808° FEL LAT. = 32.0792787°N LONG. = 103.5227721°W NMSP EAST (FT) N = 393158.24 E = 792407.27</p> <p>S O CORNER SEC. 1 LAT. = 32.0652197°N LONG. = 103.5260653°W NMSP EAST (FT) N = 388399.78 E = 791407.30</p> <p>AS-DRILLED LAST TAKE POINT 349° FNL 1772° FEL LAT. = 32.056392°N LONG. = 103.5232526°W NMSP EAST (FT) N = 383465.89 E = 792315.71</p> <p>S O CORNER SEC. 12 LAT. = 32.0507003°N LONG. = 103.5260504°W NMSP EAST (FT) N = 383117.85 E = 791451.40</p>		<p>NE CORNER SEC. 1 LAT. = 32.0797339°N LONG. = 103.5175318°W NMSP EAST (FT) N = 393699.75 E = 794010.97</p> <p>E O CORNER SEC. 1 LAT. = 32.0724766°N LONG. = 103.5175341°W NMSP EAST (FT) N = 391059.61 E = 794030.14</p> <p>SE CORNER SEC. 1 LAT. = 32.0652208°N LONG. = 103.5175327°W NMSP EAST (FT) N = 388419.97 E = 794050.33</p> <p>E O CORNER SEC. 12 LAT. = 32.0579557°N LONG. = 103.5175350°W NMSP EAST (FT) N = 385777.11 E = 794069.80</p> <p>SE CORNER SEC. 12 LAT. = 32.0506923°N LONG. = 103.5175349°W NMSP EAST (FT) N = 383134.75 E = 794089.79</p>	
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¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal **12/11/2018**
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 10, 2018
Date of Survey

[Signature]
Signature and Seal of Professional Surveyor

Certificate Number **FILEMON F. JARAMILLO, PLS 12797**
SURVEY NO. **4933C**

Intent ☐ As Drilled ☒

API # 30-025-43790		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: SEAWOLF 1-12 FED	Well Number 95H

Kick Off Point (KOP)

UL A	Section 1	Township 26S	Range 33E	Lot	Feet 177	From N/S NORTH	Feet 748	From E/W EAST	County LEA
Latitude 32.0792675					Longitude 103.5199529			NAD 83	

First Take Point (FTP)

UL B	Section 1	Township 26S	Range 33E	Lot	Feet 530	From N/S NORTH	Feet 1608	From E/W EAST	County LEA
Latitude 32.0782787					Longitude 103.5227221			NAD 83	

Last Take Point (LTP)

UL O	Section 12	Township 26S	Range 33E	Lot	Feet 343	From N/S SOUTH	Feet 1772	From E/W EAST	County LEA
Latitude 32.0516392					Longitude 103.5232526			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☒

Is this well an infill well? ☒

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-43765		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: Seawolf 1-12 Fed	Well Number 84H

KZ 06/29/2018