

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

JUN 10 2019  
OCD Hobbs  
RECEIVEDFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM1149921a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: REBECCA DEAL  
Email: rebecca.deal@devon.com8. Lease Name and Well No.  
FIGHTING OKRA 18-19 FED 3H3. Address P O BOX 250  
ARTESIA, NM 882013a. Phone No. (include area code)  
Ph: 405-228-84299. API Well No.  
30-025-44172-00-S14. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
Sec 18 T26S R34E Mer NMP  
At surface NENW 330FNL 1775FWL 32.049789 N Lat, 103.511871 W Lon  
Sec 18 T26S R34E Mer NMP  
At top prod interval reported below NENW 696FNL 2331FWL 32.049789 N Lat, 103.511871 W Lon  
Sec 19 T26S R34E Mer NMP  
At total depth SESW 209FSL 2270FWL 32.022568 N Lat, 103.510185 W Lon10. Field and Pool, or Exploratory  
WC025G09S253336D-UPPER WC11. Sec., T., R., M., or Block and Survey  
or Area Sec 18 T26S R34E Mer NMP12. County or Parish  
LEA13. State  
NM14. Date Spudded  
02/10/201815. Date T.D. Reached  
04/03/201816. Date Completed  
☐ D & A ☒ Ready to Prod.  
12/14/201817. Elevations (DF, KB, RT, GL)\*  
3371 GL18. Total Depth: MD 22596  
TVD 1271319. Plug Back T.D.: MD 22491  
TVD20. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	45.5	0	817		770		0	364
8.750	7.625 P-110	29.7	0	13022		1162		0	856
6.750	5.500 P-110	20.0	0	22574		743		0	0

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12920	22360	12920 TO 22360		1154	OPEN
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12920 TO 22360	23,887,984# PROP, 0 GAL ACID

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/16/2018	01/14/2019	24	→	2506.0	4133.0	8650.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	0	686.0	→	2506	4133	8650	1649	POW	

## 28a. Production - Interval B

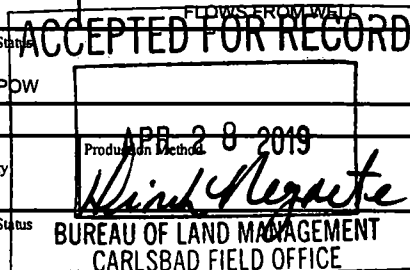
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #450894 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Due: 6/14/2019



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	768	1038	BARREN	RUSTLER	768
SALADO	1038	5156	BARREN	SALADO	1038
BASE OF SALT	5156	5286	BARREN	BASE OF SALT	5156
DELAWARE	5286	9576	OIL/GAS	DELAWARE	5286
BONE SPRING	9576	12620	OIL/GAS	BONE SPRING	9576
WOLFCAMP	12620		OIL/GAS	WOLFCAMP	12620

## 32. Additional remarks (include plugging procedure):

Intermediate casing as follows: TD 9-7/8" hole @ 13,037'. RIH w/ 269 jts 7-5/8" 29.7# P-110 BTC csg & 22 jts 7-5/8" 29.7# P-110 CDC csg, set @ 13,021.7'.

Production casing as follows: TD 6-3/4" hole @ 22,596'. RIH w/ 264 jts 5-1/2" 20# P-110EC VAMTOP HT csg, 226 jts 5-1/2" 20# P-110EC VAMSG, & 2 jts 4-1/2" 13.5# P-110 BTC set @ 22,573.7'.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #450894 Verified by the BLM Well Information System.

For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs

Committed to AFMSS for processing by DINAH NEGRETE on 04/28/2019 (19DCN0109SE)

Name (please print) REBECCA DEAL

Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 01/16/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-44172</b>		<sup>2</sup> Pool Code <b>98094</b>	<sup>3</sup> Pool Name <b>WC-025 G-09 S253336D; UPPER WOLFCAMP</b>
<sup>4</sup> Property Code <b>319566</b>	<sup>5</sup> Property Name <b>FIGHTING OKRA 18-19 FED</b>		<sup>6</sup> Well Number <b>3H</b>
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>		<sup>9</sup> Elevation <b>3372.2</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>18</b>	<b>26 S</b>	<b>34 E</b>		<b>330</b>	<b>NORTH</b>	<b>1755</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>N</b>	<b>19</b>	<b>26 S</b>	<b>34 E</b>		<b>209</b>	<b>SOUTH</b>	<b>2270</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p><b>17</b> OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Rebecca Deal</i> 1/12/2019 Signature Date <b>Rebecca Deal, Regulatory Analyst</b></p> <p>Printed Name <b>rebecca.deal@dmv.com</b></p> <p>E-mail Address</p>		<p><b>18</b> SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JANUARY 15, 2019 Date of Survey</p> <p><i>F. Jaramillo</i> Signature of Professional Surveyor</p> <p>Certificate Number <b>PLS 12797</b> PROFESSIONAL SURVEYOR</p> <p>SURVEY NO. 5347A</p>	
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Intent ☐ As Drilled ☒

API # 30-025-44172			
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.		Property Name: FIGHTING OKRA 18-19 FED	Well Number 3H

Kick Off Point (KOP)

UL C	Section 18	Township 26S	Range 34E	Lot	Feet 274	From N/S NORTH	Feet 2228	From E/W WEST	County LEA
Latitude 32.0499429					Longitude 103.5103456				NAD 83

First Take Point (FTP)

UL C	Section 18	Township 26S	Range 34E	Lot	Feet 696	From N/S NORTH	Feet 2331	From E/W WEST	County LEA
Latitude 32.0487851					Longitude 103.5100118				NAD 83

Last Take Point (LTP)

UL N	Section 19	Township 26S	Range 34E	Lot	Feet 443	From N/S SOUTH	Feet 2254	From E/W WEST	County LEA
Latitude 32.0228788					Longitude 103.5102688				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☒

Is this well an infill well? ☒

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #			
Operator Name: Devon Energy Production Co.		Property Name: Fighting Okra 18-19 Fed	Well Number 2H

KZ 06/29/2018