HOBBS OCD

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT JUN 1 0 2019 OCD Hobbs RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	WELL C	OMPL	ETION O	R REC	OMPL	ETION F	REPOF	RT	AND LO	G]		ease Serial N MNM9715			
la. Type of	Well 🗷	Oil Well	_	Vell [Dry	Other						6. If	Indian, Allo	ttee or	Tribe Name	
b. Type of	Completion	Othe		☐ Work (Over	□ Deepen	- F	Plug	Back [Diff. R	esvr.	7. Uı	nit or CA A	greeme	nt Name and No.	
2. Name of	Operator	_				ict: REBEC		EAL					ase Name a			
DEVON	ENERGY		CTION COR		ecca.dea			- M-	(i= al-, da a				LAGLER 8		12H	
	OKLAHON	AA CITY	DAN AVENU , OK 73102			P	h: 405-	-228		rea code)	., .		PI Well No.	30-02	5-45163-00-S1	
	, ,		ion clearly an) *				Field and Po VC025G09		Exploratory 109A-UPR WOLFCA	
At surface SWSE 180FSL 1710FEL 32.138348 N Lat, 103.591278 W Lon At top prod interval reported below SWSE 393FSL 939FEL													11. Sec., T., R., M., or Block and Survey or Area Sec 8 T25S R33E Mer NMP			
• •		•)E 333F3	L 333FE	.						12. (County or Pa		13. State	
At total		NE 3 IFF	NL 959FEL	te T.D. Re	ached		116 Г)ate	Completed				EA	DE KB	NM RT GL)*	
14. Date Spudded 12/28/2018 15. Date T.D. Reached 12/31/2018 16. Date Completed 17. Elevations (DF, KB, RT, GL)* 3437 GL 04/17/2019 17. Elevations (DF, KB, RT, GL)*												, K1, OL)				
18. Total D	epth:	MD TVD	17490 12446). Plug E	Back T.D.:	MD TV		1732	21	20. Dep	th Bri	dge Plug Se	t: N	MD TVD	
21. Type El	ectric & Oth	er Mecha	nical Logs R	ın (Submit	copy of	each)			2	2. Was v	vell cored				(Submit analysis) (Submit analysis)	
											tional Sur				(Submit analysis)	
23. Casing an	d Liner Reco	ord (Repo	ort all strings		$\overline{}$	<u>I</u> a.		_			I					
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)		ttom Stag 1D)	ge Cemer Depth	nter	No. of S Type of		Slurry (BB		Cement 7	Гор*	Amount Pulled	
14.750	10.7	50 J-55	45.5		0	1175				757				0	249	
9.875		5 P-110			_	11883			1217		\		/	의	169	
6.750	5.50	0 P-110	20.0		<u> </u>	17388				482	-	/	1	0288	0	
					╁						 					
					+	- 					 				· · · · · · · · · · · · · · · · · · ·	
24. Tubing	Record										<u> </u>					
Size	Depth Set (M	ID) P	acker Depth	(MD)	Size	Depth Set	(MD)	P	acker Depti	ı (MD)	Size	De	pth Set (MI	D)]	Packer Depth (MD)	
26. Durdeniu	- T-41-			L	i	126 D-6	Ai T		· · · · · · · · · · · · · · · · · · ·							
25. Producir			То-	- 	Dama	26. Perf				· T	C:	Τ,	la Halaa		Day Carana	
A)	rmation WOLFC	AMP	Top 1	2932	Bottom 1726	<u></u>	Регюга		Interval 2932 TO 1	7260	Size	- '	No. Holes	OPEN	Perf. Status	
B)	WOLI	771711	•	2002	1720	`			2002 10	7200		\top	700	<u> </u>		
C)										•						
D)			-			<u> </u>										
			ment Squeeze	, Etc.												
	Depth Interva	al 2 TO 17	200 10 073 (NEE# DDOC	DANT A	IO ACID US	ED.	Αı	mount and	Type of M	laterial					
	1293	2 10 17.	260 10,973,0	100# FROF	FAINT, IV	O ACID US										
				•												
28. Producti			.,													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		Dil Gr Corr. 7		Gas Gravity	, <u> </u>		ion Method		550000	
04/17/2019	05/13/2019	24		869.0	1855	5.0 118	51.0				IAC	FP	TFDL	(3) Red	RECORD	
Choke Size	Tbg. Press. Flwg. 0	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL		Gas:O Ratio	il	Well S	חטכ					
	SI	1282.0	_	869	185	5 11	51		2135	P	φw				\	
28a. Produc	tion - Interva	1 B											JUN -	1 20	019	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		Oil Gr Corr. /		Gas Gravity	,	Product	on Method	A o	ank	
		Ġ		00	- 			S-1 C					II OF I AN	D MA	ACEMENT	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL		Gas:O Ratio	ni	Well S	La LES D	CA	RLSBAD F	IELD	OFFICE	

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #465476 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
*** BLM REVISED *** BLM REVISED *** BLM REVISED *** BLM REVISED ***

Reclametion Due: 10/17)

28b. Prod	uction - Interv	al C											
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity		Production Metho	d	
oke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Sta	1 Status			
28c. Prod	uction - Interv	al D		<u>l</u>			<u> </u>		<u> </u>				
nte First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity		Production Metho	d	
ooke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Sta	ell Status			
9. Dispo	sition of Gas(Sold, used	for fuel, vent	ed, etc.)								 	
0. Sumn	nary of Porous	Zones (In	clude Aquife	rs):						31. For	mation (Log) N	Markers	
tests,	all important including dep coveries.												
	Formation		Тор	Bottom		Descript	ions, Contents	ents, etc. Na				:	Top Meas. De
RUSTLER SALADO BASE OF SALT DELAWARE BONE SPRING WOLFCAMP			1064 1353 BARREN 1353 5011 BARREN 5011 5040 BARREN 5040 9159 OIL/GAS 9159 12320 OIL/GAS 12320 OIL/GAS								RUSTLER SALADO BASE OF SALT DELAWARE BONE SPRING WOLFCAMP		
			·										,
									8				;
Produ	ional remarks attached as-c uction Casin EC csg & 3	as follov	vs: TD 6-3/4	4? hole @ 1	7,398?.	RIH w/ 372 6?.	? jts 5-1/2? 2	0#					_ ,
3. Circle 1. Ele 5. Su		ic Report nalysis	3. DST Report 4. Directional Survey 7 Other:										
4. I here	by certify that	the forego	-			•					records (see a	ttached instruc	tions):
			F	or DEVON	ENERGY	Y PRODUC	ed by the BL TION COM BORAH HA	PAN, sei	nt to th	e Hobb	S		
Name	(please print)	REBECO	CA DEAL				Ti	tle <u>REG</u> L	JLATO	RY AN	ALYST		
Signature (Electronic Submission)								Date 05/15/2019					

District_I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

13 Dedicated Acres

160

¹³ Joint or Infill

Consolidation Code

State of New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹³ Order No.

¹ API Number 30-025-45163				¹ Pool Code 98180									
⁴ Property 322149			Property Name FLAGLER 8 FEDERAL										
'OGRID 6137			Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.										
	٤.				¹⁰ Surface	Location							
UL or lot no.	Section 8	Township 25 S	Range 33 E	Lot Idn	Feet from the 180	North/South line SOUTH	Feet from the 1710	East/West I EAST					
		•	" Bo	ttom Hol	e Location It	Different Fro	m Surface						
UL or lot no.	Section 8	Township 25 S	Range 33 E	Lot Idn	Feet from the	North/South line	Feet from the	East/West I					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	N89'39'28"E	2646.90 FT	N89°33	52"E 2647.55 FT		"OPERATOR CERTIFICATION		
	NW CORNER SEC. 8	N/4 CORNER SEC. 8	воттом	959'	- 1	I hereby certify that the information contained herein is true and complete to the		
	LAT. = 32.1523717'N LONG. = 103.6028369'W	LAT. = 32.1523655'N LONG. = 103.5942861'W	OF HOLE	/ <u>u</u>	1	best of my knowledge and bellef, and that this organization either owns a		
1	NMSP EAST (FT)	NMSP EAST (FT)				working interest or unleased mineral interest in the land including the proposed		
₋	N = 419935.12	N = 419950.93	LTP	_/ NE CORNER SEC. 8 LAT. = 32.1523705'N	-	bottom hale location or has a right to drill this well at this location pursuant to		
1 2	E = 767410.07	E = 770056.42		LONG. = 103.5857333'W	2	a contract with an owner of such a mineral or working interest, or to a		
0.2		i	BOTTOM OF HOLE	NMSP EAST (FT)	2	voluntary pooling agreement or a compulsory pooling order heresofore entered		
2640.	1	1	LAT. = 32.1522823'N	N = 419971.05 E = 772703.39	207	by the division.		
11	L		LONG. = <u>103.5888316'W</u> NMSP EAST (FT)	├	∏ س	Rebucu Deal 5/14/2019		
6		I	N = 419932.28 E = 771744.74	į.	ร	Signature Date		
W00.23'19"W	!		L = //1/44./4	l	2			
8	i		LAST TAKE POINT		3	Rebecca Deal, Regulatory Analyst		
Ì	<u> </u>		169' FNL, 943' FEL LAT. = 32.1519055'N	ľ	″∥	Printed Name		
	W/4 CORNER SEC. B		LONG. = 103.5887814'W	E/4 CORNER SEC. 8		rebecca.deal@dvn.com		
1	LÁT. = 32.1451155'N			LÁT. = 32.1451079'N		E-mail Address		
1	LONG. = 103.6028369'W			LONG. = 103.5857466'W NMSP EAST (FT)				
	N = 417295.40			N = 417328.96	- {	"SURVEYOR CERTIFICATION		
	E = 767427.98	KICK OFF POINT 106' FSL, 1004' FEL	FLACLER 8 FEDERA	E = 772717.63	- 1	I hereby certify that the well location shown on this plat was		
١	į į	LAT. = 32.1381447'N	ELEV. = 3437.2'	l l	_	plotted from field notes of actual surveys made by me or under		
[LONG. = 103.5889933W	LAT. = 32.1383485'N LONG. = 103.591274	(COUAN)	Ξ <u>Ξ</u>	my supervision, and that the same is true and correct to the		
2640.90	ĺ	FIRST TAKE POINT	NMSP EAST (FT)	P ^w	2.23	my supervision, that that the same is the that correct to the		
8	ļ	LAT. = 32.1400354'N	N = 414858.09		640.	best of my belief. MAY 13, 2019 SEX 10		
11		_LONG. = <u>103.58891</u> 9 <u>27</u> W _	E = 771023.67	SE CORNER SEC. 8	Z	MAY 13, 2019		
46₹				LAT. = 32.1378519'N		Date of Survey		
2.4				LONG. = 103.5857514W	=	1 /2 / 1 /2 /X Z / //X		
0.5		S/4 CORNER SEC. 8	F	TP NMSP EAST (FT) N = 414689.28	ğ	St Mahade 1/18/ DEN H		
ያ	SW CORNER SEC. 8	LAT. = 32.1378547'N	ā	E = 772734.46	ĭŏ 🏻			
	LONG. = 103.6028383'W	LONG. = 103.5942897'W	SURFACE .	<i>∤</i>	\neg			
1	NMSP EAST (FT)	NMSP EAST (FT) N = 414672.04	LOCATION	1710'		Signature and Seal of Professional Surveyor - C		
	N = 414655.05 E = 767445.46	E = 770091.56		KOP	-	Certificate Number: FILIMON F. JARAMILLO, PLS 12797		
	S89'37'55'W	2646.65 FT	SE	39'37'35'W 2643.46 FT		SURVEY NO. 5819B		