District I
1625 N. French Dr., Hobbs, NM 88240
Energy Minerals and Natural Resources
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 8750
District IV
1220 S. St. Francis Dr., Santa Fe, NM 8750

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12
(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

(For Division Use Only)

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant COG Operating LLC whose address is 2208 W. Main, Artesia, NM 88210 hereby requests an exception to Rule 19.15.18.12 for 90 days or us September 26 , Yr 2019 , for the following described tank battery (or LACT): Name of Lease Corazon Section 4 Battery Name of Pool Bone Spring Location of Battery: Unit Letter C Section 4 Township 218 Range 33E Number of wells producing into battery 5:30-025-40955;30-025-40952;30-025-40954;30-025-40953; B. Based upon oil production of 300 barrels per day, the estimated * volume of gas to be flared is 3,000 MCF; Value per day. C. Name and location of nearest gas gathering facility:
hereby requests an exception to Rule 19.15.18.12 for
September 26 , Yr 2019 , for the following described tank battery (or LACT): Name of Lease Corazon Section 4 Battery Name of Pool Bone Spring Location of Battery: Unit Letter C Section 4 Township 21S Range 33E Number of wells producing into battery 5:30-025-40955;30-025-40952;30-025-40954;30-025-40953; B. Based upon oil production of 300 barrels per day, the estimated * volume of gas to be flared is 3,000 MCF; Value per day.
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B. Based upon oil production of 300 30-025-40130 barrels per day, the estimated * volume of gas to be flared is 3,000 MCF; Value per day.
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C Name and location of nearest are gethering facility
C. Ivalue and location of hearest gas gathering facility:
DCP
D. DistanceEstimated cost of connection
E. This exception is requested for the following reasons: Unplanned midstream curtailment flare start date: 6/28/19.

OPERATOR OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved Until
Signature Cally Seely see By Krak Ricknan
Printed Name & Title Cathy Seely/Engineering Tech Title District Seely/Engineering Tech
E-mail Address cseely@concho.com Date
Date 6/11/19 Telephone No. 575-748-1549

Gas-Oil ratio test may be required to verify estimated gas volume.