## State of New Mexico Energy Minerals and Natural Resources

District I
1625 N. French Dr., Hobbs, NM 88440BBS OCD
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410JUN 17 2019

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED

NFO Permit No. (For Division Use Only)

## **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

A.	Applicant	Steward Energy	II, LLC,				,				
	whose address is	2600 N. Dall	as Pkwy, Sui	ite 400   Frisco.	TX 75034,		,	•			
	hereby requests	an exception to F	Rule 19.15	.18.12 for	90		days o	or until			
	September 30,	•	Yr <sup>2019</sup>	for the follo	wing describe	d tank battery (	or LACT):				
	Name of Lease	Maissahara Dak				Bronco San Andre					
	Location of Batt	ery: Unit Letter			<u> 경</u> 모나 .	14S Rang					
	Number of wells	producing into I	battery	3-wells API# 3	0-025-43753 and 3	0-025-43754	and Broken Spo	oke 5H 30-0			
В.	Based upon oil p	oroduction of	474 est	!	_barrels per day	y, the estimated	d * volume				
	of gas to be flare	ed is	erage	_MCF; Value	\$516		per day.				
C.	Name and location of nearest gas gathering facility:  Immediate Area										
D.	Distance N	IA	Estimated	cost of conne	ection	IA .					
E.	This exception is requested for the following reasons:										
	Steward Energy II, LLC (SE II) hereby request an exception to Rule 19.15.18.12 because Targa's Versado System,										
	Steward Energy II				due to pressure and gas quality constraints, cannot take all of SE II's contractual gas on their system 100 % of the time						
		· · · · · · · · · · · · · · · · · · ·	aints, cannot	take all of SE II's	contractual gas o	n their system 100	% of the time.	_			
	due to pressure ar	· · · · · · · · · · · · · · · · · · ·		<del></del>	•	n their system 100	% of the time.	457			
	due to pressure ar	nd gas quality constra		<del></del>	•	n their system 100	% of the time.	457			
ATOR	due to pressure ar	nd gas quality constra	ecessary for	SE II to flare dur	•	30.	9 % of the time.	457			
certify have l	due to pressure and interruptions can be a second and a second and interruptions can be a second and interru	occur and it will be not attions of the Oil Corthat the information	ecessary for a	SE II to flare dur	SERVATION	30.	% of the time.	457			
certify have I d com	due to pressure and interruptions can be seen as a seen	occur and it will be not attions of the Oil Corthat the information	ecessary for a	SE II to flare dur OIL CON Approved	SERVATION	30.	% of the time.	457			
certify have I ad com	Interruptions can be that the rules and regulates complied with and unlete to the best of my letters.	occur and it will be not attions of the Oil Corthat the information	ecessary for a	SE II to flare dur	SERVATION	DIVISION  12.9	0 <del>35</del>	457 			
certify have l	Interruptions can been complied with and uplete to the best of my leaves	occur and it will be not attions of the Oil Corthat the information	ecessary for a nservation given above f.	SE II to flare dur OIL CON Approved	SERVATION Until	30.	0 <del>35</del>	457 			

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.