

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

WELL API NO.

30-015-00953

5. Indicate Type of Lease

STATE X FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Artesia Metex Unit

Well Number 046

9. OGRID Number

269864

10. Pool name or Wildcat

Artesia QU-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator

State of New Mexico for Canyon E&P Company

3. Address of Operator

1625 N. French Drive Hobbs, NM 88249

4. Well Location

Unit Letter K: 1650 feet from the South line and 1650 feet from the West line

Section 25 Township 18S Range 27E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

For State Use Only

APPROVED BY: Kerry Forke TITLE Compliance Officer DATE 6-14-19

Conditions of Approval (if any):

Plugging Report  
Artesia Metex Unit  
API 30-015-00953

5/22/2019 Moved rig and 2 trucks to location.

5/23/2019 Move remaining equipment to location. Cleared location with backhoe and tested anchors. Rigged up and laid down 79 3/4" rods. Pump barrel was parted and left the standing valve in the seating nipple. Wellhead broke off while trying to get the tubing out of the slips. Laid down bad 2 7/8" tubing that was in the hole. Moved in work string and SION.

5/24/2019 RIH with work string to 1365' and spot 50 sx cement with CaCl. POOH and WOC. Tagged cement at 1278'. Pumped 80 bbls MLF. Caught returns after 25 bbls. Returns to surface about half of the rate that were being pumped. POOH to 585' and spotted 50 sx cement with CaCl. POOH and shut down.

5/27/2019 Tagged cement at 432'. Established circulation and pumped cement from 432' to surface inside 8 5/8" casing. Took 160 sx. Rigged down and cut of wellhead. Cement had fell from surface. WOC 4 hrs. Filled up casing to surface with 25 sx cement. Cement remained at surface. Installed marker and cut off anchors.