

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION HOBBS OGD
1220 South St. Francis Dr.
Santa Fe, NM 87505
JUN 10 2019

WELL API NO.
015-00957
5. Indicate Type of Lease STATE X FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Artesia Metex Unit
8. Well Number 053
9. OGRID Number 269864
10. Pool name or Wildcat Artesia QU-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well X Gas Well Other

2. Name of Operator
State of New Mexico for Canyon E&P Company

3. Address of Operator
1625 N. French Drive Hobbs, NM 88249

4. Well Location
Unit Letter N : 660 feet from the South line and 1980 feet from the West line
Section 25 Township 18S Range 27E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____
For State Use Only

APPROVED BY: Kerry Fortna TITLE Compliance Officer DATE 6-14-19
Conditions of Approval (if any):

Plugging Report
Artesia Metex Unit
API 30-015-00957

6/5/2019 Cleared location and tested anchors. Move in rig and tank. Laid down 71 $\frac{3}{4}$ " rods. No pump. It was parted at the pull rod. Had to remove Hinderliter wellhead. Tubing was parted beneath the slips of the old wellhead. Installed 7" X 7 5/8" Larkin wellhead. Installed BOP. Moved in workstring and RIH with 29 joints of workstring. Encountered parted tubing at 60'. Will attempt to reach 1365' with workstring and plug without recovering old tubing string.

6/6/2019 Finish RIH with tuning to 1365'. Spot 50 sx cement with CaCl. WOC and tag at 1196'. Circulated MLF. Good circulation to pit. POOH to 561'. Establish circulation and circulate cement to surface with 160 sx. Laid down remaining tubing and rig down.

6/7/2019 Dig out cellar and cur off wellhead. Filled up casing with 15 sx cement. Installed marker, removed anchors, cleaned the pit and cleared location.