Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103		
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH, GONGERNA MION PRIVING		WELL APIN	O.	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-00960		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 2705		5. Indicate Type of Lease		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Salita Fe, Niver Bays		STATE X FEE  6. State Oil & Gas Lease No.		
87505	COUNTY TO THE PARTY OF THE PART		o. State on & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELL			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)			Artesia Metex Unit		
1. Type of Well: Oil Well X Gas Well Other			8. Well Number 052		
2. Name of Operator			9. OGRID Number		
State of New Mexico for Canyon E&P Company  3. Address of Operator			269864 10. Pool name or Wildcat		
	NM 88249	Artesia QU-GB-SA			
4. Well Location		260			
Unit LetterM:	660feet from theSou	uth line and	660feet fi	rom theV	Vestline
Section 25	Township 18S	Range 27E	NMPM	Eddy	County
	11. Elevation (Show whether DI	R, RKB, RT, GR, etc.)			
	Appropriate Box to Indicate NITENTION TO: PLUG AND ABANDON  CHANGE PLANS  MULTIPLE COMPL		SEQUENT I C [ LLING OPNS.	REPORT (	NG CASING
	bleted operations. (Clearly state all		l give pertinent	dates, includi	ing estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
SEE ATTACHED					
Therefore entire that the information there is a more advantage of the transfer of the transfe					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE	TITLE			_DATE	

E-mail address: \_\_\_\_\_\_ PHONE: \_\_\_

APPROVED BY: Xluy forthe TITLE Compliance Office. A DATE 6-14-19 Conditions of Approval (if any):

Type or print name \_ For State Use Only

## Plugging Report Artesia Metex Unit API 30-015-00960

5/29/2019 Cleared location with backhoe and tested anchors. Moved rig to location and dug out surface head.

5/30/2019 Rigged up and nippled down wellhead. Installed BOP and worked packer free. Packer started swabbing fluid up the casing. Moved in vac truck to catch fluid. POOH with 59 jts of 2 3/8" IPC tubing. Set 4 ½" CIBP at 1773'. RIH with tubing and tagged CIBP. Circulated MLF and tested casing to 500#. Casing good. Spot 35 sx cement on top of CIBP. POOH and SION.

Perforated 4 ½" casing at 465'. Established circulation and pumped cement down the 4 ½" casing to the perfs at 465' and up the annulus to surface. Took 135 sx cement to get cement to the pit. Rigged down. Cement had fallen from surface. WOC. Dug out wellhead and cut off. Filled the 4 ½" and 8 5/8" casing to surface with 30 sx cement. Installed marker, cut off anchors, cleaned the pit and cleared location.