Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-025-42594 OIL CONSERVATION DIVISION District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis District III - (505) 334-6178 STATE FEE **X** 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. No. 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 19552 SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUCE TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR THE PROPOSALS.)

1. Type of Well-Off 7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit 8. Well Number 253 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator Occidental Permian LTD 157984 10. Pool name or Wildcat 3. Address of Operator PO Box 4294 Houston, TX 77210 Hobbs; (G/SA) 4. Well Location 2400 731 W Unit Letter feet from the line and feet from the line Range **NMPM** County Lea Section Township 198 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3625' KB 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK П X ALTERING CASING **CHANGE PLANS TEMPORARILY ABANDON** COMMENCE DRILLING OPNS.□ P AND A **PULL OR ALTER CASING** MULTIPLE COMPL  $\Box$ **CASING/CEMENT JOB** DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/22/18: MIRU x NDWH x NUBOP. 10/23/18: POOH 134 jts 2 7/8" tbg x pkr x inj equipment. RIH 7" cibp @4710' x dump bailed 8' cmt on top. Tagged toc @4702'. RIH 7" inj pkr @4410' x 134 jts 2 7/8" tbg @ x on/off tool. 10/24/18: Ran MIT - chart attached. RD x NDBOP x NUWH. 3/27/19: MIRU x NDWH x NUBOP. 3/28/19: POOH 134 jts 2 7/8" tbg x pkr x inj equipment. RIH x dumped 13' of cement on top of cibp @4703'. RIH 7" as1-x inj pkr @4418' x 135 jts 2 7/8" tbg @4410 x on/off tool. 3/29/19: Ran MIT - chart attached. RD x NDBOP x NUWH. 10/22/18 3/29/19 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. Regulatory Specialist 05/14/2019 **SIGNATURE** TITLE DATE April Hood April\_Hood@Oxy.com 713-366-5771 Type or print name E-mail address: PHONE: For State Use Only

Conditions of Approval (if any

TITLE Compliance Office. A DATE 6-14-19

## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

**BRADENHEAD TEST REPORT** 

	Oneveto	Name		A TOOL OIG		J. A. D.I. Muses by		
Occidental Permian LTO					300-2	300-25-42594		
						253	/ell No.	
		1,	Surface Location	n			_	
Section Township	Range 38.E		Feet from 2400	N/S Line	Feet From 731	E/\V Linc	Lea	
			Well Status				-	
ELL NO YES	SHUT-IN	NO (IN	INJECTOR	SWD OIL	PRODUCER GAS	3-24	DATE	
	Hobbs GS Section Township 195	Hobbs BSA United  Section Township Range 4 195 380E	Hobbs BSA Unit  Section Township Range 195 38.E  ELL CAL SHUT-IN	Property Name  Hobbs BSA Unit  Section Township Range Feet from  HS 38-E 2460  Well Status  ELL Co. SHUT-IN INJECTOR	Property Name  Hobbs GSA Unit  Section Township Range Feet from N/S Line 4 195 38 E 2460 5  Well Status  ELL CS SHUT-IN INJECTOR	Property Name  Property Name  Property Name  Section Township Runge Feet from N/S Line Feet From M/S Line Feet From M/S Line M/S	Property Name  Hobbs GSA Unid  Section Township Range Feet from N/S Line Free From E/W Line 4 195 38 E 2400 5 731 W  Well Status  ELL CS SHUT-IN INJECTOR PRODUCER	

## **OBSERVED DATA**

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure	0	_		D	٥
Flow Characteristics					NOT INJ.
Puff	(Y)/ N	Y / N	Y/N	Y /(N)	CO2 _
Steady Flow	Y / 😵	Y / N	Y / N	Y / 🕙	WTR GAS
Surges	Y / 🔇	Y/N	Y / N	Y / 🕥	Type of Fluid
Down to nothing	Ø7/ N	Y / N	Y / N	(₹) N	Injected for Waterflood if
Gas or Oil	Y / 🚫	Y / N	Y / N	Y / 🕅	appties.
Water	Y / 🚫	Y / N	Y / N	Y / (N)	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Rev. Unit POS

Serial & 12817

Cal del 1/18/19

Start 520 Finish 520

Signature:		OIL CONSERVATION DIVISION		
Printed name:		Entered into RBDMS		
Title:		Re-test $\nearrow$		
E-mail Address:				
Date:	Phone:			
	Witness:			



