

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELL
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

**HOBBS OCD
JUN 03 2019
RECEIVED**

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM19623
2. Name of Operator EOG RESOURCES INCORPORATED Contact: KAY MADDOX E-Mail: kay_maddox@eogresources.com		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3658	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T25S R33E SESE 50FSL 660FEL		8. Well Name and No. VACA 24 FED COM 7H
		9. API Well No. 30-025-40538-00-X1
		10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NORTH
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG PLUGGED THIS WELL USING THE ATTACHED PROCEDURE. MARKER PICTURES ALSO ATTACHED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #467140 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/31/2019 (19DLM0341SE)	
Name (Printed/Typed) KAY MADDOX	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 05/31/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	DEBORAH MCKINNEY Title LEGAL INSTRUMENTS EXAMINER	Date 05/31/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

XJ NMOC 6-14-19

FOR RECORD

Revisions to Operator-Submitted EC Data for Sundry Notice #467140

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD NOI	ABD SR
Lease:	NMNM108504	NMNM19623
Agreement:		
Operator:	EOG RESOURCES, INC PO BOX 2267 ATTENTION; KAY MADDOX MIDLAND, TX 79702 Ph: 432-686-3658	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658
Tech Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	RED HILLS;UP BONE SPRING	RED HILLS-BONE SPRING, NORTH
Well/Facility:	VACA 24 FEDERAL COM 7H Sec 24 T25S R33E Mer NMP SESE 50FSL 660FEL 32.108860 N Lat, 103.519622 W Lon	VACA 24 FED COM 7H Sec 24 T25S R33E SESE 50FSL 660FEL

VACA 24 FEDERAL COM # 7H
30-025-40538
PLUGGED AND ABANDONED

Work Done:

5/23/2019	MIRU
5/24/2019	Tagged CIBP @ 8772', csg tstd good, circ/clean hole w/10# brine
5/25/2019	Pmp 25 sxs CL C cmt @ 6975', ETOC @ 5510', pmp 75 sxs CL C cmt @ 5510'
5/29/2019	Tag TOC @ 4766', perf sqz @1520' pmp w/150 sxs CL C cmt
5/30/2019	Tag TOC @ 1028', perf sqz @ 800' w/80 sxs CL C cmt, CTOC 600' Perf sqzd @100' w/50 sxs cmt, fell 18', topped off w/10 sxs cmt, verified cmt, set P&A marker

RED HILLS-FOUR
SPRING NORTH
PILION SWAPS

E.O.G.
SECT 24-125-3
05 3535 382
EST 660 FELAPI
30-025-40538-00X1
LEA. COM WACAR 24
FED COM HILL
POOL OF EXHAUST
TORY AREA

