Form 3160-5 (June 2015)

## **UNITED STATES** FORM APPROVED

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SUNDRY	5. Lease Serial No. NMNM26394					
Do not use the abandoned we	6. If Indian, Allottee or	r Tribe Name				
SUBMIT IN	TRIPLICATE - Other ins	tructions on page 1111 1 0	002	7. If Unit or CA/Agree	ement, Name and/or No.	
Type of Well		JUN 1 0	5 <i>01a</i>	8. Well Name and No.	<del> </del>	
Oil Well Gas Well Ot	30		VACA DRAW 20-	17 FEDERAL 2H		
Name of Operator     CIMAREX ENERGY COMPA	HOPE KNAULS RECE	AED	9. API Well No. 30-025-44136-0	0-X1		
3a. Address 600 N. MARIENFELD SUITE 600 MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 918-585-1100		10. Field and Pool or Exploratory Area WILDCAT;WOLFCAMP		
4. Location of Well (Footage, Sec., 7	)	-	11. County or Parish, State			
Sec 20 T25S R33E SESW 390FSL 1910FWL 32.109905 N Lat, 103.596672 W Lon				LEA COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
C Notice of Intent	☐ Acidize	idize				
Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Recla		mation		
☐ Subsequent Report	Subsequent Report		□ Recomp	☐ Recomplete		
☐ Final Abandonment Notice	Change Plans	□ Plug and Abandon	☐ Tempor	Temporarily Abandon Drilling Oper		
Convert to Injection Plug Back		☐ Water Disposal				
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for full brilling Ops:  11/14/2018 - Spud well.  12/15/2018 - TD 14 3/4" surfa Mixed and pumped Lead: 55/1.344 yield. Circ 337 sx to su 11/17/2018 - Test casing to 1/11/28/2018 - TD 9 7/8" hole @	ally or recomplete horizontally, rk will be performed or provide a operations. If the operation rebandonment Notices must be filinal inspection.  ce hole at 1053'. RIH w/10 sx Class C, 13.7 ppg, 1.1 rface. WOC 8 hrs. 500# for 30 min. OK 2 11781'.	nt details, including estimated starting give subsurface locations and measure the Bond No. on file with BLM/BIA. sults in a multiple completion or reconed only after all requirements, including 10 3/4" 45.5# J-55 BT&C csg & 664 yield. Tail w/320 sx Class 1.7# L-80 csg set @ 12456' w/D	ed and true ve Required sul apletion in a right reclamation set @ 105 C, 14.8 pp	ertical depths of all pertin beequent reports must be new interval, a Form 3160 n, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once	
12/02/2018 - Mixed and pump Class H <sub>+</sub> 14.5 ppg, 1.23 yield. 12/03/2018 ? Cmt Stage 2: 12 4 hrs. Tested csg to 2000# fo	Stage 1: Lead: 880 sx C Circ 20 sx to surface. 200 sx Class C, 12.9 ppg, r 30 mins. OK.	las <u>s C,</u> 10.5 ppg, 3.4 yield. Tai 1.873 yield. Circ 3 <u>05</u> sx to sur	i w/ <u>25</u> 0 sx	<b>/</b>		
14. I hereby certify that the foregoing is		465730 verified by the BLM Well	Information	n Svstem		
Con	For CIMAREX	ENERGY COMPANY, sent to the	e Hobbs	_		

	For CIMARE	X ENERGY COMPANY	e BLM Well Information System , sent to the Hobbs . PEREZ on 05/16/2019 (19PP1937SE)	
Name (Printed/Typed)	HOPE KNAULS	Title	REGULATORY TECHNICIAN	· · · · · · · · · · · · · · · · · · ·
Signature	(Electronic Submission)	Date	05/16/2019	:
	THIS SPACE F	OR FEDERAL OR	STATE OFFICE USE	
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**Accepted for Record** Jonathon Shepard

MAY: 1 7 2019

Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\_Approved\_By\_

## Additional data for EC transaction #465730 that would not fit on the form

## 32. Additional remarks, continued

03/20/2019 - TD 6.3/4" lateral @ 22179'.
12/22/2018 - RIH w/tapered casing string: 5.1/2" 23# HCP-110 LT&C csg set @ 0?-11721'; Xover @ 11721'-11723'; 5" 18# P-110 BT&C csg set @ 11723'-22179'.
12/24/2018 - Mixed and pump 1160 sx Class H, 14.5 ppg, 1.225 yield. Circ 0 sx to surface. WOC 4 hrs.
03/26/2019 - Released rig.

Completion Ops: 04/11/2019? Test csg to 2000# for 30 mins. Good test. w/o frac.