Form 3160-5 (Ame 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT SDAD FIELD

RY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018
OMB NO. 1004-SUNDRY NOTICES AND REPORTS ON WEL

6	If Indian	Allottee o	nr Tribe	Name

abandoned we	is form for proposals to d II. Use form 3160-3 (APD)	for such prop	osals.	บบบร	6. If Indian, Allottee	or Tribe Name			
SUBMIT IN	TRIPLICATE - Other instru	uctions on pag	*40B	35 O		ement, Name and/or No.			
Type of Well		JUN	1 0 2019		-17 FEDERAL 7H				
2. Name of Operator CIMAREX ENERGY COMPA	Contact: H NY E-Mail: hknauls@cin	OPE KNAULS narex.com	RE	CEIVE	API Well No. 30-025-44166-	00-X1			
3a. Address 600 N. MARIENFELD SUITE MIDLAND, TX 79701	3b. Phone No. (in Ph: 918-585-1	lude area code)		10. Field and Pool or Exploratory Area WC025G09S253309A-UPR WOLFCAN					
4. Location of Well (Footage, Sec., 7				11. County or Parish, State					
Sec 20 T25S R33E SWSW 33				LEA COUNTY	NM				
12. CHECK THE AI	PPROPRIATE BOX(ES) T	O INDICATE	NATURE O	F NOTICE,	REPORT, OR OT	HER DATA			
TYPE OF SUBMISSION	TYPE OF	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	□ Deepen		☐ Product	ion (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Hydraul	ic Fracturing	Reclam	ation	■ Well Integrity			
Subsequent Report	☐ Casing Repair	□ New Co	nstruction	☐ Recomp	olete	Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and	l Abandon	☐ Tempor	arily Abandon	Drilling Operations			
	☐ Convert to Injection	□ Plug Ba	ck .	☐ Water I	Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Drilling Ops: 01/12/2019 - Spud well. TD 14 3/4" surface hole at 1027'. RIH w/10 3/4" 40# J-55 BT&C csg & set @ 1027'. 01/13/2019 - Mixed and pumped Lead: 550 sx Class C, 13.7 ppg, 1.664 yield. Tail w/320 sx Class C, 14.8 ppg, 1.35 yield. Circ 371 sx to surface. WOC 8 hrs. 01/124/2019 - TD 57/8" hole @ 11915' (KOP). TOOH for curve assembly to drill 8 3/4" hole. 01/28/2019 - TD 8 3/4" curve @ 12632'. 01/29/2019 - Ran 7 5/8" 29.7# HCL-80/L-80 csg set @ 12632' w/DV tool @ 4848'. 01/30/2019 - Mixed and pump Stage 1: Lead: 840 sx Class C, 10.5 ppg, 3.4 yield. Tail w/250 sx Class C, 14.5 ppg, 1.23 yield. Stage 2: 1200 sx Class H, 12.9 ppg, 1.873 yield. Circ 421 sx to surface. WOC cmt 4 hrs.									
14. I hereby certify that the foregoing is Con Name (Printed/Typed) HOPE KN	Electronic Submission #46 For CIMAREX E nmitted to AFMSS for proces	NERGY COMP	NY, sent to the LAPEREZ or	he Hobbs	(19PP1945SE)				
The state of the s	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		112002	110111 12	51 H 11 5 11 H 1				
Signature (Electronic S	Submission)	Da	te 05/20/20)19		·			
	THIS SPACE FOR	R FEDERAL (OR STATE (OFFICE U	SE				
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant to conduct the applicant to conduct the applicant to condu	uitable title to those rights in the s	ot warrant or ubject lease		epted f Jonathon Carlsbad Fi		MAY _{Date} 2 2019			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #465854 that would not fit on the form

32. Additional remarks, continued

02/01/2019 - Tested csg to 4739# for 30 mins. OK. 02/19/2019 - TD 6 3/4" lateral @ 22544'. 02/20/2019? RIH w/tapered casing string: 5 1/2" 18# HCP-110 LT&C csg set @ 0?-11863'; Xover @ 11863'-11865'; 5" 18# HCP-110 BT&C csg set @ 11865'-22544'. 02/22/2019 - Mixed and pump 1160 sx Class H, 14.5 ppg, 1.225 yield. Circ 0 sx to surface. WOC 4 hrs. 02/23/2019 - Released rig.