Form 2510-5 (June 2013)

## UNITED STATES DEPARTMENT OF THE INTERPRISDAD FIELD Office FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

F	SUREAU OF LAND MANAGE	MENT		Expires: Ja	muary 31, 2018
SUNDRY NOTICES AND REPORTS ON WEACH HOLDS				5. Lease Serial No. NMNM26394	
	nis form for proposals to dri ell. Use form 3160-3 (APD) i			6. If Indian, Allottee of	т Tribe Name
	TRIPLICATE - Other instruc			7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well Oil Well Gas Well Other  Contact: HODE KNAULS RECEIVED				8. Well Name and No. VACA DRAW 20-17 FEDERAL 4H	
2. Name of Operator		PE KNAULS REC	EIVEL	9. API Well No.	
CIMAREX ENERGY COMPA	irex.com	30-025-44304-00-X1			
3a. Address 600 N. MARIENFELD SUITE MIDLAND, TX 79701	o. Phone No. (include area code) h: 918-585-1100	10. Field and Pool or Exploratory Area WILDCAT; WOLFCAMP			
4. Location of Well (Footage, Sec.,		11. County or Parish, State			
Sec 20 T25S R33E SESW 39 32.109905 N Lat, 103.59655			LEA COUNTY,	NM	
32.109903 N Lat, 103.390336				1	
12. CHECK THE A	PPROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, I	REPORT, OR OTI	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclama	tion	■ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon		Drilling Operations
	Convert to Injection	☐ Plug Back	☐ Water Disposal		
following completion of the involve testing has been completed. Final A determined that the site is ready for Drilling Ops:  12/27/2018 - Spud well. TD 12/29/2018 - RIH w/10 3/4" 4 C, 13.7 ppg, 1.664 yield. Tai WOC 8 hrs.  12/30/2018 - Test casing to 1 01/08/2019 - TD 9 7/8" hole (01/15/2019 ? TIH w/whipstod Class H, 8.9 ppg, 1.19 yield. 01/16/2019 ? Tagged cmt @ 01/20/2019 ? TD 8 3/4" hole	14 3/4" surface hole at 1018'. 0.5# J-55 BT&C csg & set @ I w/320 sx Class C, 14.6 ppg, 500# for 30 min. OK @ 11435' k and set @ 11768'-11780'. Circ 0 sx to surface. 11555'. DO cmt to 11780'. S @ 12526'. # L-80 csg set @ 12514' w/D'	in a multiple completion or reconly after all requirements, including the second of th	mpletion in a noing reclamation.  Lead: 550 so surface.  and pumped	ew interval, a Form 316, have been completed a	0-4 must be filed once
Cor	Electronic Submission #465 For CIMAREX EN mmitted to AFMSS for process	879 verified by the BLM Wel IERGY COMPANY, sent to t ing by PRISCILLA PEREZ or	l Information he Hobbs n 05/20/2019 (	System 19PP1950SE)	
Name (Printed/Typed) HOPE KNAULS		Title REGUL	itle REGULATORY TECHNICIAN		
Signature (Electronic	Submission)	Date 05/20/20	019		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE US	E	
Approved By		Title Acce	pted for	Record	NAY 2 2 2019
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond		nathon Sh risbad Field			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #465879 that would not fit on the form

## 32. Additional remarks, continued

01/22/2019 - Mixed and pump Stage 1: Lead: 830 sx Class C, 10.5 ppg, 3.4 yield. Tail w/250 sx Class H, 14.5 ppg, 1.23 yield. Stage 2: 1200 sx Class H, 12.9 ppg, 1.873 yield. Circ 359 sx to surface. WOC 19 hrs.
01/24/2019 - Tested csg to 4800# for 30 mins. OK.—
02/07/2019 ? TD 6 3/4" lateral @ 22279'.
02/08/2019 ? RIH w/tapered casing string: 5 1/2" 23# HCP-110 LT&C csg set @ 0?-11655'; Xover @ 11655'-11657'; 5" 18# HCP-110 BT&C csg set @ 11657'-22279'.
02/10/2019 - Mixed and pump 1160 sx Class H, 14.5 ppg, 1.225 yield. Circ 0 sx to surface. WOC.
02/11/2019 - Released rig.

Completion Ops: 04/15/2019 ? Test csg to 2000# for 30 mins. Good test. w/o frac