Form 3160-5 • (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BURFALLOF LAND MANAGEN FOOTISHAD FIELD Office Expires: January 31, 2018

SUNDRY	NOTICES AND REPO s form for proposals to	RTS ON WEL	CD F	Tobbs	5. Lease Serial No. NMNM0559539	9	
Do not use thi abandoned wel	SOUP	6. If Indian, Allottee or Tribe Name					
SUBMIT IN 1	RIPLICATE - Other inst	tructions on page	2	. V 3///2 I	7. If Unit or CA/Agre		ne and/or No.
1. Type of Well Gas Well Oth	er		-5	CEIVE	Well Name and No JAMES 19 FEDE	RAL 34H	
2. Name of Operator CIMAREX ENERGY COMPAN	FATIMA VASQUE	Well Name and No. JAMES 19 FEDERAL 34H  9. API Well No. 30-025-45020-00-X1					
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79703		3b. Phone No. (include area code) Ph: 432-620-1933			10. Field and Pool or Exploratory Area BONE SPRINGS		
4. Location of Well (Footage, Sec., T.				11. County or Parish, State			
Sec 19 T23S R32E NWNE 390FNL 2310FEL					LEA COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE N	ATURE O	F NOTICE, I	REPORT, OR OT	HER DA	TA
TYPE OF SUBMISSION	TYPE OF ACTION						
TN C. CI	☐ Acidize	☐ Deepen		☐ Production	on (Start/Resume)	□ Wat	ter Shut-Off
□ Notice of Intent	☐ Alter Casing	☐ Hydraulic	Fracturing	☐ Reclama	Reclamation		ll Integrity
Subsequent Report	□ Casing Repair	■ New Cons	truction	☐ Recompl			
☐ Final Abandonment Notice	□ Change Plans			□ Temporarily Abandon		Drilling Operations	
	☐ Convert to Injection			☐ Water Di	isposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final 10/30/2018 TD 17-1/2" surface 10/31/2018 RIH w/ 13-3/8", J-ppg, 1.749 yld; tail w/ 250 sx 0 11/01/2018 Test csg to 1500 p 11/04/2018 TD 12-1/4" int hole 11/06/2018 Mix & pump lead: ppg, 1.333 yld. Circ 588 sx to 11/09/2018 TD vertical hole @ 11/11/2018 TD 8-3/4" hole @ 11/19/2018 RIH w/ prod csg.	k will be performed or provide operations. If the operation reandonment Notices must be fil nal inspection.  he hole @1212'. 55, 48#, STC csg & set @class C, 14.8 ppg, 1.348 visi for 30 mins - good test @ @4678'. RIH w/ 9-5/8" 1210 sx Class C, 12.9 pr surface. WOC 11 hrs. Teleston with the set of	the Bond No. on file we sults in a multiple comped only after all require 21212. Mix & pumyld. Circ 494 sx to  J-55, 40#, LTC cs og, 1.899 yld; tail we set csg to 2800 ps	p lead: 89: surface. W g & set @ 7 300 sx Cl	5 sx Class C, VOC 8 hrs. 4678'. ass C, 14.8	sequent reports must be winterval, a Form 31 have been completed	e filed with: 60-4 must b	in 30 days se filed once
. , ,	Electronic Submission #	ERGY COMPANY O	F CO, sent	to the Hobbs			
Name(Printed/Typed) FATIMA VASQUEZ			Title REGULATORY ANALYST				
Signature (Electronic S	ubmission)	Date	04/24/20	019			
	THIS SPACE FO	OR FEDERAL OF	STATE	OFFICE US	E		
Approved By		Title	Acce	pted for	Record	APR	2 6 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Jonathon Shepard Carlsbad Field Office Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #462787 that would not fit on the form

## 32. Additional remarks, continued

11/21/2018 Continue RIH w/ 5-1/2", L-80, 20#, LT&C csg & set @ 8527'. RIH w/ 5-1/2", L-80, 20#, BT&C csg & set @ 8527'-13,650'. Mix & pump lead: 870 sx Class H, 10.5 ppg, 3.448 yld; tail w/ 1330 sx Class H, 14.5 ppg, 1.223 yld. No returns to surface. WOC. 11/22/2018 Rig release.