Form 3160-5 (Jung 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGE**ARISDAD FIELD OFFICE**Expires

Expires Expires: January 31, 2018 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to contents. NMNM15091 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on page 2 abandoned well. Use form 3160-3 (APD) for such proposals 10 2019 O F HUL 7. If Unit or CA/Agreement, Name and/or No. Well Name and No.
ROJO 7811 22 FEDERAL COM 16H

9. API WATES 1. Type of Well Oil Well Gas Well Other 2. Name of Operator BTA OIL PRODUCERS Contact: KATY REDDELL E-Mail: kreddell@btaoil.com 30-025-45334-00-X1 3b. Phone No. (include area code) Ph: 432-682-3753 Ext: 139 10. Field and Pool or Exploratory Area
BOBCAT DRAW-UPR WOLFCAMP 3a. Address 104 SOUTH PECOS STREET MIDLAND, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 22 T25S R33E SESE 220FSL 1310FEL LEA COUNTY, NM 32.109386 N Lat, 103.555885 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize □ Deepen □ Production (Start/Resume) ■ Water Shut-Off ☐ Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing □ Reclamation ■ Well Integrity Subsequent Report Casing Repair Other □ New Construction □ Recomplete **Drilling Operations** ☐ Final Abandonment Notice □ Change Plans □ Plug and Abandon ☐ Temporarily Abandon □ Convert to Injection □ Water Disposal ☐ Plug Back 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11/27/2018: SPUD WELL 11/28/2018: DRILLED 17 1/2" HOLE 11/29/2018: SET 13 3/8" CASING @ 1,080' (54.5# J-55 STC) WITH 990 SACKS CEMEMT. CEMENT CIRCULATED TO SURFACE. 11/30/2018: TEST 13 3/8' CASING TO 1000 PSI FOR 30 MINUTES, GOOD TEST. 12/4/2018: DRILLED 12 1/4" HOLE AND SET 9 5/8" CASING @ 5,028' (40# J-55 LTC)WITH 1,690 SACKS OF CEMENT. CEMENT CIRCULATED TO SURFACE. TEST 0 5/8" CASING TO 2765 PSI FOR 30 MINUTES. GOOD TEST. I hereby certify that the foregoing is true and correct Electronic Submission #465898 verified by the BLM Well Information System For BTA OIL PRODUCERS, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 05/20/2019 (19PP1952SE) KATY REDDELI Name (Printed/Typed) Title REGULATORY ANALYST (Electronic Submission) Signature Date 05/20/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE **Accepted for Record** Approved By Jonathon Shepard Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Carlsbad Fleid Office Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional data for EC transaction #465898 that would not fit on the form

32. Additional remarks, continued

2/26/2019: DRILLED 8 3/4" HOLE AND SET 7" CASING @ 12,448' (29# P-110 TXP-BTC)WITH 1,300 SACKS OF CEMENT. TEST 7" CASING TO 1500 PSI GOOD TEST.

3/7/2019: DRILLED 6 1/8" HOLE AND SET 4 1/2" LINER @ 11,832' - 17,375' (13# P-110 TXP-BTC) WITH 405 SACK OF CEMENT. TEST LINER TO 1,500 PSI. GOOD TEST.

3/7/2019: RIG RELEASED.

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