	AGEMENT AGEMENT INTE ON WE OCD Hobbs	NMNM15091
SUBMIT IN TRIPLICATE - Other ins	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other	JUN 1 0 2019	8. Well Name and No. ROJO 7811 22 FEDERAL COM 17H
2. Name of Operator Contact: BTA OIL PRODUCERS E-Mail: kreddell@	KATY REDDELL	9. API Well No. 30-025-45335-00-X1
3a. Address 104 SOUTH PECOS STREET MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-682-3753 Ext: 139	10. Field and Pool or Exploratory Area BOBCAT DRAW-UPR WOLFCAMP
4. Location of Well (Footage, Sec., T., R., M., or Survey Description	n)	11. County or Parish, State
Sec 22 T25S R33E SWSE 220FSL 1340FEL 32.109386 N Lat, 103.555984 W Lon	,	LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
 Notice of Intent Subsequent Report 	 Acidize Alter Casing Casing Repair 	 Deepen Hydraulic Fracturing New Construction 	 Production (Start/Resume) Reclamation Recomplete 	Water Shut-Off Well Integrity	
Final Abandonment Notice	Change Plans	 Plug and Abandon Plug Back 	 Temporarily Abandon Water Disposal 	Other Drilling Operations	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11/09/2018; SPUD WELL

11/12/2018: DRILLED 17 1/2" HOLE AND SET 13 3/8" CASING @ 1,112' (54.5# J-55 STC) WITH 945 SACKS OF CEMENT. CEMENT CIRCULATED TO SURFACE.

11/13/2018: TEST 13 3/8" CASING TO 1000 PSI FOR 30 MINUTES. GOOD TEST.

11/17/2018: DRILLED 12 1/4" HOLE AND SET 9 5/8" CASING TO 5013' (40# J-55 LTC) WITH 1690 SACKS OF CEMENT, CEMENT DID NOT CIRCULATE. TEMPERATURE SURVEY SHOWED TOC=120'. TEST 9 5/8" CASING TO 2765 PSI FOR 30 MIN. GOOD TEST.

11/27/2018: DRILLED 8 3/4" HOLE AND SET 7" CASING @ 12,420' (29# P-110 TXP-BTC) WITH 1,345 SACKS OF

14. I hereby certify that the	e foregoing is true and correct. Electronic Submission #465405 verifie For BTA OIL PRODUCE Committed to AFMSS for processing by PR	RS. se	nt to the Hobbs	<u>— — — — — — — — — — — — — — — — — — — </u>		<u></u>
Name (Printed/Typed)	KATY REDDELL	Title	REGULATORY ANALYST			
Signature	(Electronic Submission)	Date	05/14/2019			
	THIS SPACE FOR FEDERA	LOR	STATE OFFICE USE			
Approved By	· · · · · · · · · · · · · · · · · · ·	Title	Accepted for Record	MAY Date	17	2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Jonathon Shepard Carlsbad Fleid Office			
Title 18 U.S.C. Section 100 States any false, fictitious	and Title 43 U.S.C. Section 1212, make it a crime for any pe or fraudulent statements or representations as to any matter w	rson kno ithin its j	wingly and willfully to make to any department or a urisdiction.	gency of the	United	
(Instructions on page 2)	RI M REVISED ** RI M REVISED ** RI M R					

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Additional data for EC transaction #465405 that would not fit on the form

32. Additional remarks, continued

CEMENT. CEMENT DID NOT CIRCULATE. TEST 7' SHOE TO 13.2 PPG EMW. GOOD TEST. SUSPEND OPERATIONS FOR BATCH DRILLING.

03/17/2019: DRILLED 6 1/8" HOLE AND SET 4 1/2" LINER AT 22,709' - 17,275' (13.5# P-110 TXP-BTC) WITH 325 SACKS OF CEMENT. CEMENT CIRCULATED TO SURFACE. TEST LINER TO 1500 PSI. GOOD TEST.

3/18/2019: RIG RELEASED.