Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY	NOTICES AND REPO	ears	ea Fie	la VII	CMLC062269A			
abandoned we	is form for proposals to ii. Use form 3160-3 (AP	D) for such	CD Ho	bbo	If Indian, Allottee	or Tribe Name		
SUBMIT IN	TRIPLICATE - Other ins	tructions on	page 2 HO	1 0 50	7. If Unit or CA/Agre	ement, Name and/or No.		
1. Type of Well	<u>-</u>		y	AN I O	? Val Name and No	·		
Oil Well Gas Well Ot	her	<u> </u>		-CEI	SHOST RIDER	22-15 FEDERAL COM 204H		
2. Name of Operator APACHE CORPORATION	Contact: E-Mail: Reesa.Fis	REESA FISH her@apacheco	IER rp.∞m	RECEI	9. API Well No. 30-025-45771-	00-X1		
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	ANE SUITE 3000	3b. Phone No Ph: 432-8	(include area code 8-1062	e)	10. Field and Pool or WILDCAT BON			
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description	1)			11. County or Parish,	State		
Sec 22 T24S R32E SWSE 43 32.196991 N Lat, 103.661125		:			LEA COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE (OF NOTICE,	REPORT, OR OT	HER DATA		
TYPE OF SUBMISSION			ТҮРЕ С	F ACTION				
CD N. A. C.	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
Notice of Intent	☐ Alter Casing	□ Нус	raulic Fracturing	Reclam	ation	☐ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	□ Nev	ew Construction		lete	Other		
Final Abandonment Notice	☐ Change Plans	🗀 Plu	g and Abandon	☐ Tempor	arily Abandon	Drilling Operations		
	Convert to Injection	☐ Plu	g Back	☐ Water I	Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for form. This well was spud 4/4/2019 at the site is ready.	ally or recomplete horizontally rk will be performed or provide doperations. If the operation re bandonment Notices must be fi inal inspection.	, give subsurface the Bond No. o sults in a multip led only after all ons Apache I	locations and meas in file with BLM/BI le completion or re- requirements, inclu- as accumulated	sured and true ve A. Required sul completion in a suding reclamation	ertical depths of all perti- osequent reports must be new interval, a Form 31, n, have been completed	nent markers and zones. e filed within 30 days 60-4 must be filed once		
from the 2nd Bone Spring into sale the oil.	a frac tank. Attached ple	ease find a co	py of OCD C-10	J4 Approval to	0			
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14. I hereby certify that the foregoing is	Electronic Submission #	HE CORPORA	NON. sent to th	e Hobbs		¥		
Name (Printed/Typed) REESA F	• .	ossing by PRI	, ,		ATORY ANALYST			
Signature (Electronic	Submission)	•	Date 05/13/	2019		•		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved By

Office

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted for Record

Jonathon Shepard Carlsbad Field Office

Date

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

District III		NW BLZ			Oi	il Conservati	on Division	1	S	ubmit c	one co	py to app	ropriate District Office		
1000 Rio Brazos Rd., Aztes, NM 87410 District IV 1220 South S						20 South St	it. Francis Dr. AMENDED REPORT							•	
1220 S. St. Franc						Santa Fe, N									
Operator n				EST FO)R ALL	OWABLE	AND AU	<u>HO</u>	RIZAT ¹OGRI			RANSI	ORT	1	
Apache Corpo	ration											873			
303 Veterans Midland TX 7	Airpen 9705	k Lene :	Suite 10	80								ode/ Effec			
<u> </u>						riste Draw; 8	100 BBLS TEST ALLOW/ Bone Spring Post C					ool Code			
Property C			Prop	perty Nat		st Rider 22 1	5 Federal C				*11	'ell Numbi	er 204H		
		Locati	O.D.		9110	or moet EE i	o r ederal C	<u> </u>			ــــــــــــــــــــــــــــــــــــــ		20411	ļ	
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IV. Well					137 EXI	ALL			_	19	<u> </u>				
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