June 2015) DE BU	UNITED STATES PARTMENT OF THE UREAU OF LAND MANA	Brisbad	Field	l Offi	OMB N Expires: J	APPROVED O. 1004-0137 anuary 31, 2018		
SUNDRY Do not use thi	NOTICES AND REPOR is form for proposals to (II. Use form 3160-3 (APL		Hot	s h s o	CD ^{MNM94110}			
abandoned we	II. Use form 3160-3 (APL) for such propos			6. If Indian, Allottee	or Tribe Name		
SUBMIT IN 1	RIPLICATE - Other inst	ructions on page 2	2 JU	JN 1 0 20	 If Unit or CA/Agree NMNM139647 		ıđ∕or No.	
1. Type of Well S Oil Well Gas Well Other			R	RECEIVE VII Name and No. WILD WEASEL 22 FED COM 702H				
2. Name of Operator EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresource			IS 9. API Well No.			'-00-X1		
			No. (include area code) 636-3600 10. Field and Pool or Exploratory / RED HILLS			Exploratory Are	a	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State					
Sec 22 T25S R34E NENE 293 32.122448 N Lat, 103.450935		LEA COUNTY, NM						
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE NA	TURE OI	F NOTICE,	REPORT, OR OTI	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent		Deepen		Producti	on (Start/Resume)	🗖 Water Sl	hut-Off	
-	Alter Casing	🗖 Hydraulic I	Fracturing	🗖 Reclama			Well Integrity	
Subsequent Report	Casing Repair	🗖 New Const	Construction	Recomp	lete	Other Drilling Operations		
Final Abandonment Notice	Change Plans	□ Plug and A	bandon	Temporarily Abandon		Drining Operations		
	Convert to Injection	Plug Back		U Water Disposal		oximate duration thereof.		
05/14/19 8-3/4" hole 05/14/19 Intermediate Casing Ran 7-5/8", 29.7#, HCP-110 B Ran 7-5/8", 29.7#, HCP-110 M Stage 1: Lead Cement w/ 490 Test casing to 2,700 psi for 30 Stage 2: Bradenhead w/ 1,000 Stage 3: Top out w/ 86 sx Class	TC SCC (0' - 1,535') IO-FXL (1,535' - 11,939') sx Class C (1.04 yld, 14.0 min - Good Did not circ e sx Class C(1.5 yld, 14.8	ment to surface, T(ppg) TOC @ 100' b	DC @ 7,00 by Est	00 by Est				
05/24/19 6-3/4" hole 05/24/19 Production Casing @ Ran 5-1/2", 20#, ICYP-110, TX) 22,778' MD, 12,651' TVE (P (0' - 11,341') (MJ @ 11) ,936') (Airlock @ 1	1,269')	/				
4. I hereby certify that the foregoing is	true and correct. Electronic Submission #4	67010 verifieri by th	BI M Well		System			
Com	For EOG RESOUR mitted to AFMSS for proces	RCES INCORPORAT	ED, sent t	o the Hobbs	-			
Name (Printed/Typed) EMILY FOLLIS								
Signature (Electronic Submission)			Date 05/30/2019					
	THIS SPACE FO	R FEDERAL OR	STATE (OFFICE US	ÈE	<u></u>	<u></u>	
			Acc	ented f		MAY	3 N 2	
Approved ByConditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Title Accepted for Record May 3 0 20 Jonathon Shepard Carlsbad Field Office					
		rime for any person kno	wingly and	willfully to mai	ke to any department or	agency of the U	nited	
tle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st		o any matter within its j	unsaicuon.					
tates any false, fictitious or fraudulent s						D ##		

Additional data for EC transaction #467010 that would not fit on the form

32. Additional remarks, continued

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Ran 5-1/2", 20#, ICYP-110, TLW (11,341' - 11,868') Ran 5-1/2", 20#, ICYP-110, TXP (11,868' - 22,778') Lead Cement w/ 1,020 sx Class H(1.22 yld, 14.5 ppg) Test casing to 6,200 psi for 15 min - Good Did not circ cement to surface, TOC @ 8,293' by Calc Waiting on CBL RR 05/26/19 Completion to follow

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