Form 3160-5 (June 2015)

UNITED STATES Carlsbad Field Office DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS				4	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. 1. If Indian, Allottee or Tribe Name					
SUBMIT IN	TRIPLICATE - Other ins	tructions on page 2	7. If Unit or CA/Ag NMNM139647	reement, Name and/or No.	
1. Type of Well Gas Well Ott	пет	JUN	8. Well Name and N	o. 22 FED COM 705H	
2. Name of Operator Contact: EMILY FOLLIS EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com Contact: EMILY FOLLIS RECEIVED 9. API Well No. 30-025-45799-00-X1					
3a. Address PO BOX 2267 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-636-3600	10. Field and Pool of RED HILLS	10. Field and Pool or Exploratory Area RED HILLS	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	11. County or Parish, State		
Sec 22 T25S R34E NENE 320 32.122360 N Lat, 103.452751			LEA COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
_	□ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	☐ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon	Drilling Operations	
	☐ Convert to Injection	□ Plug Back	■ Water Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion or the involved operations. If the operation results in a multiple completion or neompletion in a new interval, a Form 31604 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 05/17/19 12-1/4" hole 05/17/19 Surface Casing @ 998' Ran 9-5/8" 40# J-55 LTC Lead Cement w/ 495 sx Class C (1.64 yld, 13.8 ppg), Tail w/ 90 sx Class G(1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - Good Circ 247 sx cement to surface 05/22/19 8-3/4" hole 05/22/19 8-3/4" hole 05/22/19 Intermediate Casing @ 12,028' Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 965') Ran 7-5/8", 29.7#, ECP-110 MO-FXL (965' - 12,028') Stage 1: Lead Cement w/ 430 sx Class H(1.23 yld, 15.6 ppg)					
	#Electronic Submission For EOG RESOU mitted to AFMSS for proce	167022 verified by the BLM Well RCES INCORPORATED, sent to essing by PRISCILA PEREZ OF	o the Hobbs 1 05/30/2019 (19PP2040SE)		
Name (Printed/Typed) EMILY FO	LLIS	Title SR REG	SULATORY ADMINISTRATOR	<u> </u>	
Signature (Electronic S	ubmission)	Date 05/30/20	019		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					

Title Approved By

Accepted for Record

MAY 3 0 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Jonathon Shepard Carisbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Additional data for EC transaction #467022 that would not fit on the form

32. Additional remarks, continued

Test casing to 2,600 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,000' by Est Stage 2: Bradenhead squeeze w/ 1,000 sx Class C(1.53 yld, 14.8 ppg) TOC @ 50' by Calc Stage 3: Top out w/ 750 sx Class C(1.42 yld, 14.8 ppg) TOC @ surface Resume Drilling 6-3/4" hole