1. Type of Well JUN 1 0 2019 3. Well Name and No. 2. Mane of Operator Contact: EMILY FOLLIS RECEIVED 14 Well No. 3. Addees. DO BOX 2267 3b. Phone No. (include area code) The Hills 70 B OX 2267 3b. Phone No. (include area code) Ph: 432-436-3600 No. Field and Pool or Exploratory Area 70 B OX 2267 3b. Phone No. (include area code) Ph: 432-436-3600 No. Field and Pool or Exploratory Area 70 B OX 2267 3b. Floar No. (include area code) Ph: 432-436-3600 No. Field and Pool or Exploratory Area 70 B OX 2267 3b. Floar No. (include area code) Ph: 432-436-3600 No. Field and Pool or Exploratory Area 70 B OX 2267 10. Field and Pool or Exploratory Area No. (include area code) Ph: 432-436-3600 71 C C C C Start Field C Code (Start) 2000FWL 22.000950 N Lat, 103.545181 W Lon 11. County or Parish, Stare 12. C CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 9 Subsequent Report O Acidize Deepen Production (Start/Resume) Water Shut-Off 6 Subsequent Report Convert to Injection Plug and Abandon Temporarily Abandon Temporarily Abandon	SUBMIT NOTICES AND REPORTS ON WELLS OF A bandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other Instructions on page HOT 1. Type of Well	NMNM121490 6. If Indian, Allottee or Tribe Name BBS 7. If Unit or CA/Agreement, Name and/or No. UN 1 0 2019 8. Well Name and No. COLGROVE 35 FED COM 704H ECEIVE API Well No. 30-025-45895-00-X1 code) 10. Field and Pool or Exploratory Area RED HILLS 11. County or Parish, State LEA COUNTY, NM E OF NOTICE, REPORT, OR OTHER DATA E OF ACTION Production (Start/Resume) Water Shut-Off n Recomplete N Water Disposal tarting date of any proposed work and approximate duration thereof. measured and true vertical depths of all pertinent markers and zones. //BIA. Required subsequent reports must be filed within 30 days
Bandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other Instructions on page HOBS If Unit or (CA)generate, Name and/or No. Type of Well B of Well Dealer JUN T 0 201 JUN T 0 20	abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other Instructions on page HOT 1. Type of Well JL 2. Name of Operator Contact: EMILY FOLLIS EOG RESOURCES INCORPORATEDE-Mail: emily_folls@eogresources.com R 3a. Address 3b. Phone No. (include area cc PO BOX 2267 Ph: 432-636-3600 MIDLAND, TX 79702 3b. Phone No. (include area cc 4. Location of Well (Footage, Sec. T. R. M., or Survey Description) Sec 35 T26S R33E 2267FNL 2000FWL 32.000950 N Lat, 103.545181 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE TYPE OF SUBMISSION TYPE Notice of Intent Acidize B Subsequent Report Change Plans Plug and Abandon Convert to Injection Plug Back State all pertinent details, including estimated stat If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and me Attach the bond will be performed or provide the Bond No. on the with BLMN following completion of the involved operations. If the operation results in a multiple completion or testing has been completed. Final Abandonment Notices musto be filed only after all requirements, inc det	6. If Induan, Allottee or Tribe Name BBS (P) 7. If Unit or CA/Agreement, Name and/or No. COLGROVE 35 FED COM 704H ECEIVED API Well No. 30-025-45895-00-X1 10. Field and Pool or Exploratory Area RED HILLS 11. County or Parish, State LEA COUNTY, NM E OF NOTICE, REPORT, OR OTHER DATA E OF ACTION Production (Start/Resume) Water Shut-Off ring Reclamation Water Shut-Off m Recomplete Vell Integrity M Recomplete N Water Disposal Cother Drilling Operations Water Disposal Cother Drilling Operations Cother Drilling
	1. Type of Well JU 2. Name of Operator Contact: EMILY FOLLIS EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com RI 3a. Address 3b. Phone No. (include area composition) Score PO BOX 2267 Ph: 432-636-3600 MIDLAND, TX 79702 Ph: 432-636-3600 4. Location of Well (Footage, Sec., T, R, M, or Survey Description) Sec. 35 T26S R33E 2267FNL 2000FVL 32.000950 N Lat, 103.545181 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE □ Notice of Intent □ Acidize □ Deepen □ Notice of Intent □ Casing Repair New Construction □ Subsequent Report □ Casing Repair New Construction □ Convert to Injection □ Plug Back 3. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated statift the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and me Attach the Bond Mode which the work will be performed or provide the Bond No. on file with BLMI following completion of the involved operations. If the operation results in a multiple completion or t testing has been completed. Final Abandonment Notice 05/23/19 8-3/4" hole 05/23/19 8-3/4" hole 05/23/19 B-14.7" hole	NN 1 0 2019 8. Well Name and No. COLGROVE 35 FED COM 704H RECEIVED API Well No. 30-025-45895-00-X1 code) 10. Field and Pool or Exploratory Area RED HILLS 11. County or Parish, State LEA COUNTY, NM E OF NOTICE, REPORT, OR OTHER DATA Production (Start/Resume) Water Shut-Off ring Reclamation Well Integrity Well Integrity n Temporarily Abandon Water Disposal Water Shut-Off tarting date of any proposed work and approximate duration thereof. neasured and true vertical depths of all pertinent markers and zones. //BIA. Required subsequent reports must be filed within 30 days
	1. Type of Well JU 20 Oil Well Gas Well Other 2. Name of Operator Contact: EMILY FOLLIS EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com RI 3a. Address PO BOX 2267 MIDLAND, TX 79702 3b. Phone No. (include area co Ph: 432-636-3600 Ph: 432-636-3600 4. Location of Well (Footage, Sec., T, R, M, or Survey Description) Sec. 35 T265 R33E 2267FNL 2000FVL 32.000950 N Lat, 103.545181 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE Image: Comparison of the involution of the involution of the comparison of the involution or results in a multiple completion or in testing has been completed. Final Abandonment Notice Plug and Abandon 3. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated state if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and me Attack the Bond under which the work will be performed or provide the Bond No. on file with BLMI following completion of the involved operations. If the operation results in a multiple completion or i testing has been completed Casing @ 11,816' Ran 7-5/6''. 29.7#, HCP-110 BTC SCC (0' - 1,555') Ran 7-5/6'''. 29.7#, HC	NN 1 0 2019 8. Well Name and No. COLGROVE 35 FED COM 704H RECEIVED API Well No. 30-025-45895-00-X1 code) 10. Field and Pool or Exploratory Area RED HILLS 11. County or Parish, State LEA COUNTY, NM E OF NOTICE, REPORT, OR OTHER DATA Production (Start/Resume) Water Shut-Off ring Reclamation Well Integrity Well Integrity n Temporarily Abandon Water Disposal Water Shut-Off tarting date of any proposed work and approximate duration thereof. neasured and true vertical depths of all pertinent markers and zones. //BIA. Required subsequent reports must be filed within 30 days
Contact: EMILY FOLLIS Contact: EMIL	A solu Well _ Gas Well _ Other Contact: EMILY FOLLIS EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com Solu See Solu Solution (include area or PO BOX 2267 MIDLAND, TX 79702 A Location of Well (Foolage, Sec., T, R, M, or Survey Description) Sec 35 T26S R33E 2267FNL 2000FWL 32.000950 N Lat, 103.545181 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE TYPE OF SUBMISSION	API Well No. 30-025-45895-00-X1 code) I0. Field and Pool or Exploratory Area RED HILLS I1. County or Parish, State LEA COUNTY, NM E OF NOTICE, REPORT, OR OTHER DATA E OF ACTION Production (Start/Resume) Water Shut-Off ring Reclamation Well Integrity M M Recomplete M Other Drilling Operations Water Disposal tarting date of any proposed work and approximate duration thereof. measured and true vertical depths of all pertinent markers and zones. <i>I</i> /BIA. Required subsequent reports must be filed within 30 days recompletion in a new interval, a Form 3160-4 must be filed once
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Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deeped directionally or recomplete horizontally, give substrated coations and measured and the vertical depth of all pertinent markers and zones. Attack the Bood under which the worked operations. If the operation results in a multiple completion or recompletion of the involved operations. If the operation results in a multiple completion or recompletion in a new table field within 30 days Goldwain completion of the involved operations. If the operation results in a multiple completion or recompletion in a new table field within 30 days Goldwain completion of the involved operations. If the operation results in a multiple completion or recompleted and the operator has determined that the site is ready for final inspection. O5/23/19 B-3/4* hole O5/23/19 B-3/4* h	Final Abandonment Notice Change Plans Plug and Abandon Convert to Injection Plug Back 3. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated state If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and me Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/I following completion of the involved operations. If the operation results in a multiple completion or nesting has been completed. Final Abandonment Notices must be filed only after all requirements, includeremined that the site is ready for final inspection. 05/23/19 8-3/4" hole 05/23/19 8-3/4" hole 05/23/19 Intermediate Casing @ 11,816' Ran 7-5/8", 29.7#, ECP-110 BTC SCC (0' - 1,555') Ran 7-5/8", 29.7#, HCP-110 MO-FXL (1,555' - 11,816') Stage 1: Lead Cerment w/ 420 sx Class C (1.23 yld, 15.6 ppg) Test casing to 2,700 psi for 30 min - Good Did not circ cement to surface, TOC @ Stage 2: Bradenhead squeeze w/ 1,500 sx Class C (1.53 yld, 14.8 ppg) TOC @ 64 Stage 3: Top out w/ 25 sx Class C (1.36 yld, 14.8 ppg) TOC @ surface Resume did 14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #467005 verified by the BLM W For EOG RESOURCES INCORPORATED, set Committed to AFMSS for processing by PRISCILLA PEREZ	n Temporarily Abandon Water Disposal tarting date of any proposed work and approximate duration thereof. neasured and true vertical depths of all pertinent markers and zones. I/BIA. Required subsequent reports must be filed within 30 days recompletion in a new interval, a Form 3160-4 must be filed once
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If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bood under which the work will be performed or provide the Bood No. on file with BLM/BLA. Required and the vortex must be filed once testing has been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 05/23/19 8-3/4" hole 05/23/19 N-1010 MO-FXL (1,555' - 11,816') Stage 1: Lead Cement wi 420 sx Class C (1.23 yld, 15.6 ppg) Test casing to 2.700 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,410' by Calc Stage 2: Bradenhead squeeze wi 1,500 sx Class C (1.53 yld, 14.8 ppg) TOC @ 640' by Calc Stage 2: Bradenhead squeeze wi 1,500 sx Class C (1.36 yld, 14.8 ppg) TOC @ surface Resume drilling 4. Thereby certify that the foregoing is true and correct. Electronic Submission #467005 verified by the BLM Well Information System For ECOR RESOURCES INCOMPORATED, sent to the Hobbs Committed to AFMSS for processing by PRSCILLA PEREZ on 05/30/2019 (19PP2038SE) Name(Printed/Typed) EMILY FOLLIS Title SR REGULATORY ADMINISTRATOR Mark 3 0 2(Mark 3 0	If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and me Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/I following completion of the involved operations. If the operation results in a multiple completion or r testing has been completed. Final Abandonment Notices must be filed only after all requirements, inc determined that the site is ready for final inspection. 05/23/19 8-3/4" hole 05/23/19 Intermediate Casing @ 11,816' Ran 7-5/8", 29.7#, ECP-110 BTC SCC (0' - 1,555') Ran 7-5/8", 29.7#, HCP-110 MO-FXL (1,555' - 11,816') Stage 1: Lead Cement w/ 420 sx Class C (1.23 yld, 15.6 ppg) Test casing to 2,700 psi for 30 min - Good Did not circ cement to surface, TOC @ Stage 2: Bradenhead squeeze w/ 1,500 sx Class C (1.53 yld, 14.8 ppg) TOC @ 64 Stage 3: Top out w/ 25 sx Class C (1.36 yld, 14.8 ppg) TOC @ surface Resume dr 4. I hereby certify that the foregoing is true and correct. Electronic Submission #467005 verified by the BLM W For EOG RESOURCES INCORPORATED, set Committed to AFMSS for processing by PRISCILLA PEREZ	neasured and true vertical depths of all pertinent markers and zones. MBIA. Required subsequent reports must be filed within 30 days r recompletion in a new interval, a Form 3160-4 must be filed once
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Electronic Submission #467005 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 05/30/2019 (19PP2038SE) Name (Printed/Typed) EMILY FOLLIS Title SR REGULATORY ADMINISTRATOR Signature (Electronic Submission) Date 05/30/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Name (Printed/Typed) MILY FOLLIS THIS SPACE FOR FEDERAL OR STATE OFFICE USE May are attached. Approval of this notice does not warrant or rift that the applicant holds legal or equitable title to those rights in the subject lease ich would entitle the applicant to conduct operations thereon. It is used to be any department or agency of the United tates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Electronic Submission #467005 verified by the BLM V For EOG RESOURCES INCORPORATED, se Committed to AFMSS for processing by PRISCILLA PEREZ	
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THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By		
Approved By	Signature (Electronic Submission) Date 05/30	30/2019
And Protocol (19) Interviewed (19) Inter	THIS SPACE FOR FEDERAL OR STAT	TE OFFICE USE
Inditions of approval, if any, are attached. Approval of this notice does not warrant or rtify that the applicant holds legal or equitable title to those rights in the subject lease inch would entitle the applicant to conduct operations thereon. Ide 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		ented for Record
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Inditions of approval, if any, are attached. Approval of this notice does not warrant or trify that the applicant holds legal or equitable title to those rights in the subject lease	Jonathon Shepard
<pre>istructions on page 2) ** BLM REVISED **</pre>		
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