Form 3160-4

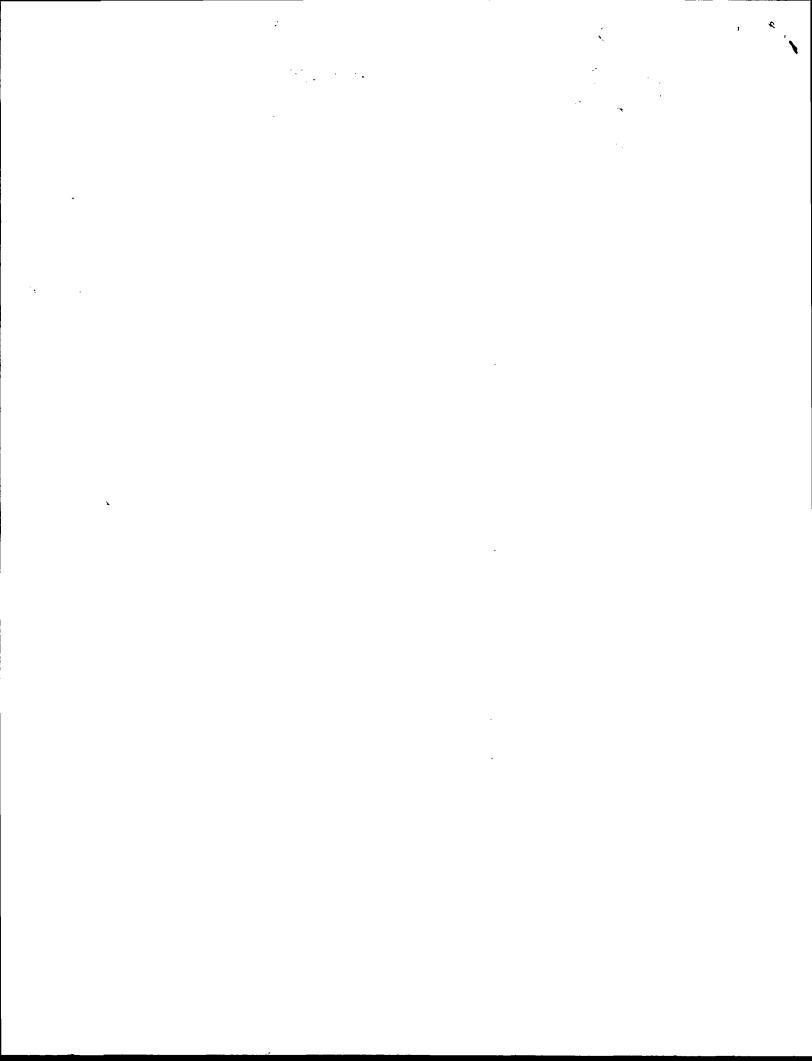
UNITED STATES

FORM APPROVED OMB No. 1004-0137

Superior And 1, 2010   Superior And Superi	(August 2007)	OB.		BUREN	OF L	AND I	MANA	GEMEN	T G	0100						31, 2010		
Depth   Dept		MELL (		ERGNO	R RE	COM	PLET	ION B	SIARE	TAMPITI	LO AICE	C.D.						
2. Name of Operator	la. Type of	Well		_	Well	Dry	/ 0	Other					6. If	Indian, All	ottee or	Tribe N	ame	
Name of Operator ONTICE	b. Type of	Completion	•		□ Wo	rk Over		Deepen	Plu Plu	g Back	Diff.	Resvr.	7 11	nit or CA A	greem	ent Name	e and N	<u></u>
OXY USA INCORPORATED   E-Mail: LESILE_REEVES@OXY.COM   MESAVERDE BS UNIT 13H			Othe	эт									N	IMNM1370	96X			
HOUSTON, TX, 77210-4294   Control Clays and in accordance with Federal requirements)*   At Location of Well (Report location clearly and in accordance with Federal requirements)*   At surface   SESW 280FSL 2533FWL 32 210911 N Lat, 103.714790 W Lon   At top prod interval reported below   NENE 359FNL 2195FWL 32 223680 N Lat, 103.715800 W Lon   At top and depth   NENW 230FNL 2195FWL 32 224142 N Lat, 103.715800 W Lon   At top and depth   NENW 230FNL 2195FWL 32 224142 N Lat, 103.715800 W Lon   At top and depth   NENW 230FNL 2195FWL 32 224142 N Lat, 103.715800 W Lon   15. Date T.D.   Readed   03/20/2018   15. Date T.D.   No   15852   20. Depth Bridge Plug Set:   MD   TVD   TV			ORATE	E	-Mail: L												13H	
At surface SESW 280FSL 2533FWL 32.210911 N Lat, 103.714790 W Lon At top prod interval reported below NENE 359FNL 2195FWL 32.223660 N Lat, 103.715600 W Lon At total depth NENW 230FNL 2195FWL 32.224142 N Lat, 103.715600 W Lon At total depth NENW 230FNL 2195FWL 32.224142 N Lat, 103.715600 W Lon At total depth NENW 230FNL 2195FWL 32.224142 N Lat, 103.715600 W Lon At total depth NENW 230FNL 2195FWL 32.224142 N Lat, 103.715600 W Lon At total depth NENW 230FNL 2195FWL 32.224142 N Lat, 103.715600 W Lon At total depth NENW 230FNL 2195FWL 32.224142 N Lat, 103.715600 W Lon At total depth NENW 230FNL 2195FWL 32.224142 N Lat, 103.715600 W Lon At total depth NENW 230FNL 2195FWL 32.224142 N Lat, 103.715600 W Lon At total depth NENW 230FNL 2195FWL 32.224142 N Lat, 103.715600 W Lon Depth NENW 230FNL 2195FWL 32.224142 N Lat, 103.715600 W Lon Depth NENW 230FNL 2195FWL 32.224142 N Lat, 103.715600 W Lon Depth NENW 230FNL 2195FWL 32.224142 N Lat, 103.715600 W Lon Depth NENW 230FNL 2195FWL 32.224142 N Lat, 103.715600 W Lon Depth NENW 230FNL 2195FWL 32.224142 N Lat, 103.715600 W Lon Depth NENW 230FNL 2195FWL 32.224142 N Lat, 103.715600 W Lon Depth NENW 230FNL 2195FWL 32.224142 N Lat, 103.715600 W Lon Depth NENW 230FNL 2195FWL 32.224142 N Lat, 103.715600 W Lon Depth NENW 230FNL 2195FWL 32.224142 N Lat, 103.715600 W Lon Depth NENW 230FNL 2195FWL 32.224142 N Lat, 103.715600 W Lon Depth NENW 230FNL 2195FWL 32.224142 N Lat, 103.715600 W Lon Depth NENW 230FNL 2195FWL 32.224142 N Lat, 103.715600 W Lon Depth New 230FNL 2195FWL 32.224142 N Lat, 103.715600 W Lon Depth New 230FNL 2195FWL 32.224142 N Lat, 103.715600 W Lon Depth New 230FNL 2195FWL 32.224142 N Lat, 103.715600 W Lon Depth New 230FNL 2195FWL 32.224142 N Lat, 103.715600 W Lon Depth New 230FNL 2195FWL 32.224142 N Lat, 103.715600 W Lon Depth New 230FNL 2195FWL 32.224142 N Lat, 103.715600 W Lon Depth New 230FNL 2195FWL 32.224142 N Lat, 103.715600 W Lon Depth New 230FNL 2195FWL 32.224142 N Lat, 103.715600 W Lon Depth New 230FNL 2195FWL 32.224142 N Lat, 103.715600 W Lon Depth New 230FNL 21	3. Address			7210-4294				3a. Ph:	Phone N 713-49	lo. (include 97-2492	area code	e)	9. A	PI Well No		5-4419	2-00-5	31
At surface SESW 280FSL 2535FWL 32.210911 N Lat, 103.714790 W Lon  At total depth NENW 230FNL 2195FWL 32 22442 N Lat, 103.715860 W Lon  14. Date Spandad O3/207018  15. Date T.D. Reached O7/05/2018  16. Date Completed Date of Production Control of Control	4. Location	of Well (Re	port locati	ion clearly an	d in acc	ordance	with F	ederal req	uirement	s)*						Explorate	ory	
At 101d Lepth NENW 230FNL 2195FWL 3224142 N Lat, 103.715860 W Lon  14. Date Spudded O3F02018  15. Date T.D. Reached 16. Date Compited 17. Elevations (DF. KB, RT. GL)*  16. Date Compited 17. Elevations (DF. KB, RT. GL)*  17. Elevations (DF. KB, RT. GL)*  18. Total Depth: MD 15383  19. Plug Back T.D.: MD 15182  10. Typ Electric & Other Mechanical Logs Run (Submit copy of each)  10. Sate Tryl 10383  11. Type Electric & Other Mechanical Logs Run (Submit copy of each)  12. Type Electric & Other Mechanical Logs Run (Submit copy of each)  12. Type Electric & Other Mechanical Logs Run (Submit copy of each)  12. Type Electric & Other Mechanical Logs Run (Submit copy of each)  12. Type Electric & Other Mechanical Logs Run (Submit copy of each)  12. Type Electric & Other Mechanical Logs Run (Submit copy of each)  12. Type Electric & Other Mechanical Logs Run (Submit copy of each)  12. Type Electric & Other Mechanical Logs Run (Submit copy of each)  12. Type Electric & Other Mechanical Logs Run (Submit analysis of each of the copy of each)  12. Type Electric & Other Mechanical Logs Run (Submit analysis of each of the copy of each)  12. Was well correct?  12. Submit analysis of the copy of each of the cop	At surfa	ce SESW	280FSL	2533FWL 3	32.2109	911 N L	at, 103	3.714790	W Lon				11. 5	Sec., T., R.,	M., or	Block as	nd Surv	/ey
14. Date Spundled   15. Date T.D. Reached   16. Date Completed   17. Elevations. (DF, KB, RT, GL)*   3572 GL   372 GL	At top p	rod interval r	reported b	elow NEN	IE 359F	NL 21	95FWL	. 32.2236	60 N La	t, 103.715	800 W Lo	on						r NM
03/20/2018			NW 230F					103.7158							DE VI			
TVD	03/20/2	018					u 		□ D 8	A 🔀	Ready to	Prod.	17. 1			5, K1, U	L)°	
Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Pack	18. Total D	epth:				19. Pl	ug Bacl	k T.D.:				20. De	oth Bri	dge Plug Se				
Hole Size   Size/Grade   WL (#/ft.)   Top   Bottom   (MD)   (MD				nical Logs R	un (Sub	mit copy	y of eac	:h)			Was	DST run?	)	No No	🗖 Yes	(Submi	t analy:	sis)
Hole Size   Size/Grade   Wt. (#/H.)   (MD)   (MD)   Depth   Type of Cement   (BBL)   Cement Top*   Amount Pulle	23. Casing an	d Liner Reco	ord (Repo	ort all strings	set in w	ell)				·				· · · · · · ·				
9.875	Hole Size	Size/G	rade	Wt. (#/ft.)				-						Cement '	Гор*	Amo	unt Pu	lled
6.750		<del>                                     </del>			<u> </u>					<del> </del>				<u> </u>				<del>/</del>
1.500 P110						<del>- i -</del>				<del> </del>				<del></del>				
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)		ĭ		13.5	10	0404	151	96			89	0	327		250			
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)					ļ			+		<del> </del>		┼		ļ				
26. Perforation Record   Size   No. Holes   Perf. Status	24. Tubing	Record			<u> </u>					ı				<u> </u>				
Formation   Top   Bottom   Perforated Interval   Size   No. Holes   Perf. Status	Size	Depth Set (M	(D) P	acker Depth	(MD)	Size	D	epth Set (1	AD)	Packer Der	oth (MD)	Size	De	epth Set (M	D)	Packer I	Depth (	MD)
Formation   Top   Bottom   Perforated Interval   Size   No. Holes   Perf. Status	25 Producit	na Intervale					Ц,	26 Perfor	ation Rec	ord		<u> </u>						
A) BONE SPRING		<u> </u>		Тор	Т	Botto	<del></del>					Size	T :	No. Holes	Ī	Perf. S	Status	
C) D)  27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  10483 TO 15055 6352920G SLICK WATER & 11298G OF 7.5% HCL W/ 4908820# SAND  28. Production - Interval A  Date First Produced Date Tested Production BBL MCF BBL Corr. API Gravity FLOWS FROM WELL  Choke Size Flwg. Press. Size Flwg. Press. Size Flwg. Size Flwg. Size Freduction - Interval B  Date First Test Hours Tested Dil Gas Water BBL Ratio MCF BBL Ratio MCF BBL Gas Water BBL Ratio MCF BBL Gas Mater Gas:Oil Ratio Production - Interval B  Date First Test Hours Tested Production BBL Gas Mater BBL Gravity Gas: Oil Gravity Oil Gravity Gas: Oil Gravity Oil Gravity Gas: Oil Gravity Oil Grav			RING		8505		$\overline{}$				17985	_	_		ACTI			
D)  27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  10483 TO 15055 6352920G SLICK WATER & 11298G OF 7.5% HCL W/ 4908820# SAND  28. Production - Interval A  Date First Produced Date Date Tested Production BBL MCF BBL Gravity Gravity FLOWS FROM WELL  Choke Tbg. Press. Size Flwg. Press. Size Flwg. Press. Size Flwg. Press. Size Test Hours Test Date Test Date Date Date Date Date Date Date Dat	В)						$\Box$									····		
28. Production - Interval A  Date First Produced Date Tested D8/19/2018 10/14/2018 24 Test Rate Size Fiwg. Size Fiwg. Size First Produced Date Tested Date Date Tested Date Tested Date Date Tested Date Tested Date Date Date Date Date Date Date Date	<u>C)</u>						-						+					
Depth Interval  10483 TO 15055 6352920G SLICK WATER & 11298G OF 7.5% HCL W/ 4908820# SAND  28. Production - Interval A  Date First Produced Date Date Tested Production BBL MCF BBL Gas: Oil Gravity Flows FROM WELL  Choke Tog Press. Size Flwg. Size Flwg. Size Frest. BBL MCF BBL Again MCF BBL Ratio BBL Again Flows FROM WELL  28a. Production - Interval B  Date First Date Date BBL MCF BBL Gas: Oil BBL Ratio BBL Again Flows FROM WELL  28b. Production - Interval B BBL MCF BBL Gas: Oil Gravity Production Method Flows FROM WELL  28b. Production - Interval B BBL MCF BBL Gas: Oil Gravity Production - Interval B BBL Gravity Production Method Production - Interval B BBL MCF BBL Gas: Oil Gravity Gas Gas Gravity Production Method Gravity Gas Gravity Production Method MAY 1 0 2019		acture Treat	ment Cer	nent Squeeze	Etc.								_1_		<u>L</u>			
28. Production - Interval A  Date First Test Date Tested Date Tested Production D8/19/2018 10/14/2018 24 Tested Date Tested D8/19/2018 10/14/2018 24 Tested D8/19/2018 16/44 2397 2204 14/58 Test D8/19/2018 10/14/2018 Production Method D8/19/2018 10/14/2018 1		<del></del>			,					mount and	Type of	Material		<del></del>				
Date First Produced 08/19/2018 10/14/2018 24 Tested Date 10/14/2018 24 Tested Date Production BBL 2397.0 2204.0 Test BBL 2397.0 Test BBL 2397.		1048	3 TO 15	055 6352920	OG SLIC	K WATE	R & 11	298G OF 7	7.5% HCl	W/ 490882	20# SAND							
Date First Produced 08/19/2018 10/14/2018 24 Tested Date 10/14/2018 24 Tested Date Production BBL 2397.0 2204.0 Test BBL 2397.0 Test BBL 2397.																		
Date First Produced 08/19/2018 10/14/2018 24 Tested Date 10/14/2018 24 Tested Date Production BBL 2397.0 2204.0 Test BBL 2397.0 Test BBL 2397.																		
Produced 08/19/2018 10/14/2018 24 Production 08/19/2018 10/14/2018 24 Production BBL 1644.0 2397.0 ELOWS FROM WELL  Choke Size Tbg. Press. Flwg. Si 1644.0 Elows From Well Size BBL 1644 2397 Elows From Well Size BBL 1644 2397 Elows From Well Size BBL 1644 Elows From Well Size BBL 1658 Elows From Well Size	28. Producti	ion - Interval	Α															
O8/19/2018   10/14/2018   24   I644.0   2397.0   2204.0   FLOWS FROM WELL												ity	Product	ion Method				
Size Flwg. Si Press. Rate 1644 2397 BBL 2204 Ratio POWCCEPTED FOR RECORD  28a. Production - Interval B  Date First Produced Date Tested Date Date Tested Date Tested Date Tested Date Tested Date Tested Date Date Tested Date Date Tested Date Date Tested Date Date Date Date Date Date Date Date			ı		1644			2204						FLOV	VS FRO	OM WEL	L	
28a. Production - Interval B  Date First Produced Date Test Date Production BBL Gas MCF BBL Corr. API Gravity											Well		רחד	רט רט	ים ר	FOO	00	1
Date First Produced Date Test Date Test Date Production Production BBL Gas Water BBL Corr. API Gas Gravity Gas Gravity AAY 1 0 2019		SI			164	4	2397	2204		1458		POWLL	<u>tri</u>	EU FL	וא א	EUU	<u> עאי</u>	L
Produced Date Tested Production BBL MCF BBL Corr. API Gravity MAY 1 0 2019			_	Ta .	100	10		I	lone				<b>.</b>				<u></u>	<u> </u>
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status												ty	Product	AY 1, 0	201	9		
Size Flwg. Press. Rate BBL MCF BBL Ratio BUREAU OF LAND MANAGEMENT	Choke Size	_	Csg. Press.	24 Hr. Rate							Well	1 4	<u>U</u>	MAN OF LAND	MANIA	ATLA ENEN	te	
(See Instructions and spaces for additional data on reverse side)  ELECTRONIC SUBMISSION #442175 VERIFIED BY THE BLM WELL INFORMATION SYSTEM	(See Instructi	ons and space	ces for add	ditional data	on reve	rse side,	) E DI 14	Weii	NEODY	ATION	Veter4	501	CARL	SBAD FIE		C : 0 #		

\*\* BLM REVISED \*\*

Reclamation Due: 3/11/2019



28b. Proc	duction - Inter	val C			,							
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Grav	nty	1		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water BBL	Gas:Oil	Well	Status			
Size	Flwg. SI	Press.	Rate	BBL	MCF	DDL	Ratio					
28c. Prod	duction - Inter	val D										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav	rity	Production Method		
			-						•	ļ		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status			
29. Dispo	osition of Gas	(Sold, used	for fuel, vent	ted, etc.)	<u> </u>							
	mary of Porou	s Zones (Ir	nclude Aquife	rs):					31. For	mation (Log) Markers		
	-		_		eof: Cored	l intervals and al	l drill-stem			( 2,		
tests,	including dep ecoveries.	oth interval	tested, cushic	on used, tim	e tool ope	n, flowing and sl	nut-in pressure	S				
	Farmation		Tom	Pottom		Descriptions	Contents etc	···	+	Nama		Тор
	Formation		Тор	Bottom			, Contents, etc			Name	М	leas. Depth
BELL CAL	NYON CANYON		4673 5555	5554 6815	1 0	IL, GAS, WATI IL, GAS, WATI	ER		SA	ISTLER ILADO		922 1032
	CANYON	l	6816 8505	8504 9455		IL, GAS, WATI				STILE LAWARE	3312 4641	
<b>BONE SF</b>	PRING 1ST	1	9456	9941	0	IL, GAS, WAT	ER		BE	BELL CANYON CHERRY CANYON BRUSHY CANYON		
BUNE SF	PRING 2ND	1	9942	1038	'l '	IL, GAS, WATI	EK		BR			
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32. Addit	tional remarks	(include p	olugging proc	edure):	II I ED C-	102 PLAT AND	WRD ARE	ATTACHI	FD.			
LOG	HEADEN, E	MECHO	IVAL SOLVE	-1, 70-01	icced 0-	1021 LAT AND		AT 12011	LD.			
22 Ci1	a analosed	achmar*					·····				<del> </del>	
	e enclosed att lectrical/Mech		s (1 fiill set re	ea'd.)		2. Geologic R	eport	3	. DST Re	port 4 F	Directional S	Survev
	<ol> <li>Electrical/Mechanical Logs (1 full set req'd.)</li> <li>Sundry Notice for plugging and cement verifical</li> </ol>				i	6. Core Analy	•	3. DST Report 4. Directional S				
J. 34			6									
34. I here	eby certify tha	t the foreg	oing and attac	hed inform	ation is co	mplete and corre	ct as determin	ed from al	ll available	e records (see attached in	nstructions):	
			Elect			12175 Verified I				stem.		
			Committed			A INCORPOR. ssing by DINA!				CN0066SE)		
Name	e(please prini	DAVID S		<del></del>	<u> </u>				-	Y ADVISOR		
Signature (Electronic Submission)						Date 1	1/01/201	8				
_												
-												

•			·	
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## RECEIVED

<u>Pestnet 1</u> 1625 K. Franch Dr., Hobbe, KM 88240 Phone: (575) 393-6161 Fex. (575) 193-072; Phone: (575) 748-1283 Fax: (575) 748-9720 Destruct III 1000 Fee Brazos Road, Aztoc, NM 87410 Phone: (505) 234-6178 Fex (505) 234-617; Phone (SDS) 476-3460 Fax (SDS) 476-3462 Phone (SDS) 476-3460 Fax (SDS) 476-3462

API Numba

State of New Mexico
Energy, Minerals & Natural Resources Department 3 2019
Revised August 1, 2011
Submit one copy to appropriate State of New Mexico

1220 South St. Francis DOISTRICT IL-ARTESIA O.C.D. Santa Fe, NM 87505

M AMENDED REPORT As brilled

Form C-102

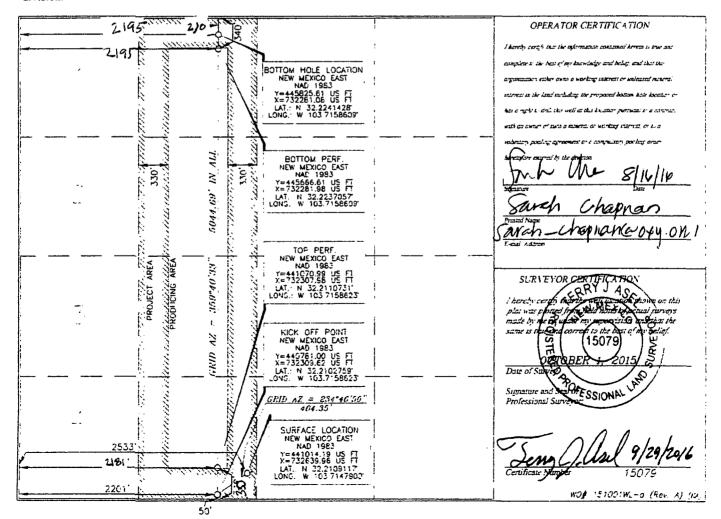
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code 90229

30-025-44192 Property Code Property Name Well Number 3H 320028 Unit MESA VERDE OGRID No. Operator Name Elevation 16696 OXY USA INC. 3571.6

Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North South line Feet from the East West line Counts 18 24 SOUTH 32 EAST, N.M.P.M. 280 **SOUTH** 2533' WEST LE<sub>A</sub> Bottom Hole Location If Different From Surface LT er lai no Section Lot Ida Feet from the North South line Feet from the Fast West line Township County 18 WEST C 24 SOUTH 32 EAST, N.M.P.M. NORTH LEA2195 230 FTP: 353'FSL Dedicated Acres Join! o: Infill Consolidation Code Order No 00 LTP: 354 FML 2195 · EWL

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



## RECEIVED

JUN 0 3 2019

Intent As Drill	led									o 2019		
API#	<u>ح</u> _ led ]	<del>-</del>		•			1	DISTR	CTIL-AR	TESIAO.C.D.		
36-025-44192												
Operator Name:		Property		Well Number								
Dry va Inc				MESA	VEP	DE BS	Un	<u>it</u>	<del> </del>	13H		
,												
(ick Off Point (KOP)												
UL Section Township	Range	Lot	Feet	From	N/S	Feet	Fron	n E/W	County			
1 19 245	32E		110	501	MH	2201	یں	35	LEA			
Latitude			Longitu						NAD			
32. 21045			-10	13.715	97				7	4083		
First Take Point (FTP)												
UL Section Township	Range	Lot	Feet	From	N/S	Feet	From	n E/W	County			
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Latitude	320	L	Longitu		, ,,	1001		<del>y</del>	NAD			
32. 21112				-103. 71593						NAD 83		
ast Take Point (LTP)												
UL Section Township C (B 245	Range 324	Lot	Feet	From N/S	Feet	_	m E/W	Count	LE A			
Latitude	TH		259 Longitu	NORTH	219	15 INC	ST	NAD	UN			
				3,7158	<b>1</b> 0							
32. 22366	<del> </del>		-10	5, 1150				L	NADS	3		
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s this well the defining w	rell for the	e Horiz	ontal Sp	pacing Unit	? [							
s this well an infill well?	İ	×	]									
f infill is yes please provi Spacing Unit.	de API if a	availab	le, Oper	ator Name	e and v	vell numb	er for I	Definii	ng well fo	or Horizontal		
API#												
Operator Name:				Property	Name	:				Well Number		
			1							1/7.05 (20 /201		

KZ 06/29/2018

