1000 Rizos Rd., Azec, NM 8740 1220 South St. Francis Dr., Sama Fe, NM 87505 AMENDED REPORT 2120 S. Francis Dr., Sama Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 AMENDED REPORT 1200 S. Francis Dr., Sama Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 AMENDED REPORT 1200 S. S. Francis Dr., Sama Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 AMENDED REPORT 1200 S. S. Francis Dr., Sama Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 1200 Santa Fe, NM 87505 1200 Robat Property Code Santa Fe, NM 87505 Property Santa Fe, NM 87505 Property Code Santa Fe, NM 87505 Property Santa Fe, NM 9762 Property Farma Santa Fe, NM 9762 Property Farma Santa Fe, NM 9762 Property Santa Fe, NM 9762 Property Farma Santa Fe, NM 9762 Propere	District I 1625 N. French District II 811 S. First St., District III 1000 Rio Brazos District IV 1220 S. St. Fran	Artesia, N Rd., Aztencis Dr., Sa	M 88210			State of New Minerals & I Conservatio O South St. Santa Fe, NI				one co	py to app	Form C-104 Revised August 1, 2011 ropriate District Office AMENDED REPORT	
LEGACY RESERVES OPERATING LP PO BOX 10848 240974 MIDLAND, TX 79702 ³ Reason for Filing Code/ Effective Date NW/03-04-2019 ⁴ API Number 30 - 025-45212 ⁵ Pool Name WC-025 G-08 S203435D; WC ⁶ Pool Code 98247 ⁷ Property Code 302802 ⁶ Property Name 200H ⁹ Well Number 200H ¹¹ 10 Surface Location Ul or lot no. Section Section Township 34E Range Lot Idn Feet from the 140 North/South line North/South line Feet from the East/West line County LEA ¹¹ Bottom Hole Location 140 N 1740 E LEA ¹¹ Bottom Hole Location 140 N 2256 E LEA ¹¹ Bottom Hole Location Township G Range 14 Lot Idn Feet from the 2534 N 2256 E LEA ¹¹ Lse Code F ¹² Producing Method Code F ¹³ C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Date ¹⁸ Transporter OGRID J S00 DALLAS, STE. 700, HOUSTON, TX OIL 20 24650 TARGA MIDSTREAM SERVICES LLC GAS GAS	¹ Operator n	I.		<u>tsi ru</u>	JK ALI	JUWADLE	AND AUT		² OGRID Nun	iber			
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Air Humber For Addit WC-025 G-08 S203435D; WC 98247 'Property Code 302802 'Property Name 302802 'Property Name LEA UNIT 'Well Number 200H II. '' Surface Location LEA UNIT '' County E 200H Ul or lot no. Section 11 Township 20S Range 34E Lot Idn Feet from the 140 North/South line North/South line Feet from the East/West line County E Ul or lot no. Section G Township 14 Range 20S Lot Idn Feet from the 2534 North/South line Feet from the 2256 East/West line County E Ul or lot no. Section 14 20S 34E 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date I' Lse Code F '' Producing Method Code F '' Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date III. Oil and Gas Transporters '' Transporter Name and Address 20 0/G/W 20 20 0/G/W 34053 PLAINS MARKETING, L.P. OIL 01L 20 0/G/S 24650 TARGA MIDST	MIDLAND	, TX_79	702				•		NW/03-04-2				
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500 DALLAS, STE. 700, HOUSTON, TX 24650 TARGA MIDSTREAM SERVICES LLC	OGRID					and Ad	ldress		<u> </u>				
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1000 LOUISIANA, STE. 4700, HOUSTON, TX 77002	24650				TARGA	MIDSTREA	M SERVICE	S L	LC			GAS	
				1000 I	OUISIA	NA, STE. 47	00, HOUSTO	N, 1	ГХ 77002				
					<u>.</u>								
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IV. Well Completion Data

	inpiction Data						
²¹ Spud Date 11/13/2018	²² Ready Date 03/04/2019	²³ TD 19,182'	²⁴ PBTD 19,129'	²⁵ Perforations 14,237'-19,182'	²⁶ DHC, MC		
²⁷ Hole Siz	e ²⁸ Casir	ng & Tubing Size	²⁹ Depth Se	t	³⁰ Sacks Cement		
17 ½"		13 3/8"	1,837'		1500 sx		
12 ¼"		9 5/8"	5,602'		4200 sx		
8 1/2"		7"	10,704'		1250 sx		
6"		4 1/2"	10,342'-19,1	73'	900 sx		

V. Well Test Data

v. ven rest	Data				
³¹ Date New Oil 03/05/2019	³² Gas Delivery Date 03/05/2019	³³ Test Date 03/08/2019	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 2150
³⁷ Choke Size	³⁸ Oil 1075	³⁹ Water 2387	⁴⁰ Gas 749		⁴¹ Test Method Pumping
⁴² I hereby certify th	at the rules of the Oil Cons	ervation Division have	.OIL C	ONSERVATION DIVIS	SION
	and that the information give				
	of my knowledge and belie			~	
Signature:	12		Approved by:	Share)	
Printed name:	•		Title:	n P	
LAU	URA PINA		Stall	71 ar	•
Title:			Approval Date:	7	
СОМ	IPLIANCE COORDIN	ATOR		.18-19	
E-mail Address:					
lpina	a@legacylp.com				
Date:	Phone:				
06/10/201	19 432	-689-5200			
E-mail Address: Ipina Date:	a@legacylp.com Phone:				

Form 3160-5 (June 2015)	UNITED STATES		OMDA	APPROVED
Č DE B	EPARTMENT OF THE INTER UREAU OF LAND MANAGEME NOTICES AND REPORTS is form for proposals to drill of II. Use form 3160-3 (APD) for TRIPLICATE - Other instruction	LIOR ENT	5. Lease Serial No.	NO. 1004-0137 January 31, 2018
SUNDRY Do not use th	NOTICES AND REPORTS is form for proposals to drill (ON WELLS	NMNM06531A 6. If Indian, Allottee	
		such proporte	6. If Indian, Allottee 6. If Indian, Allottee 6. If Unit or CA/Agree 8. Well Name and No LEA UNIT 200H	cement, Name and/or No.
	TRIPLICATE - Other instruction	ons on page 2		
1. Type of Well	her	RE	8. Well Name and No LEA UNIT 200H	
2. Name of Operator LEGACY RESERVES OPER/	Contact: LAUF ATING LRE-Mail: Ipina@legacylp.c	KA PINA	9. API Well No. 30-025-45212	
3a. Address 303 W WALL ST STE 1800 MIDLAND, TX 79701		Phone No. (include area code) 432-689-5200	10. Field and Pool or LEA; UPPER V	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		11. County or Parish,	State
Sec 11 T20S R34E NWNE 14	OFNL 1740FEL		LEA CO COUN	ITY, NM
12. CHECK THE AI	PPROPRIATE BOX(ES) TO II	NDICATE NATURE OI	F NOTICE, REPORT, OR OT	HER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	
Notice of Intent	🗖 Acidize	Deepen	Production (Start/Resume)	U Water Shut-Off
Subsequent Report	Alter Casing	Hydraulic Fracturing		□ Well Integrity
☐ Final Abandonment Notice	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplète Temporarily Abandon	🛛 Other
	Convert to Injection	Plug Back	U Water Disposal	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 01/08/2019 Ran Gamma Ray,	ally or recomplete horizontally, give su rk will be performed or provide the Bo I operations. If the operation results in bandonment Notices must be filed only inal inspection.	absurface locations and measu nd No. on file with BLM/BIA a multiple completion or reco after all requirements, includi	ed and true vertical depths of all perti Required subsequent reports must be mpletion in a new interval, a Form 31 ng reclamation, have been completed	nent markers and zones. e filed within 30 days 60-4 must be filed once
10% acid, 7,881,050# sand a	nd 217,861 BW	!		
02/23/2019 to 02/27/2019 Dril				
03/04/2019 Began flowback o				
03/05/2019 Date of first produ				
14. I hereby certify that the foregoing is	Electronic Submission #46826	1 verified by the BLM Well ES OPERATING LP,sent t	Information System to the Hobbs	
Name (Printed/Typed) LAURA P	INA	Title COMPL	ANCE COORDINATOR	
Signature (Electronic	Submission)	Date 06/10/20)19	
	THIS SPACE FOR FE	EDERAL OR STATE	DFFICE USE	
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	uitable title to those rights in the subject			Date
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime	for any person knowingly and matter within its jurisdiction.	willfully to make to any department of	r agency of the United
(Instructions on page 2) ** OPERA	TOR-SUBMITTED ** OPER	ATOR-SUBMITTED *	OPERATOR-SUBMITTED) **
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Form 3160-4 August 2007)	WELL	COMPL	DEPAR BUREAU ETION O	UNITE TMENT J OF LA	D STAT OF THE ND MA	ES INTE NAGE ETIO	ERIOR MENT N REPO	μ,		S O(;D 19	5. 1		OMB N Expires: rial No	io. 10 : July	ROVED 04-0137 31, 2010
la. Type o b. Type o	f Well 🛛 🔀 f Completion	Oil Well n 🔀 Ne Other	Gas Vew Well	Well [Work	Dry Over	Der	her epen 🔲	Plug	Back	Cen	E	D 6. 1 7. 1				Tribe Name nt Name and No.
2. Name of	Operator						HN SAENZ		<u> </u>	•		8. 1	lease Na			l No.
	303 W W	ALL ST S	TE 1800	-Mail: jsa	enz@leg	acylp.	3a. Phon			e area code)		LEA UN API Well		Л	20.025.45242
4. Location	of Well (Re	port location	on clearly an	d in accor	dance wit	h Fede	Ph: 432 ral requirem		•							30-025-45212 xploratory
At surfa		1 T20S R3 E 140FNL										11.	LEA; UF	, R., M	., or I	Block and Survey
At top p		: 14 T20S	R34E Mer									· · · · · ·	or Area		-	0S R34E Mer 13. State
At total 14. Date Sp		/NE 2534F	NL 2256FI	EL ate T.D. R	eached		16.1	Date	Complete	ed			LEA Elevatio	ons (DF	. KB	NM , RT, GL)*
11/13/2	2018			17/2018				D & .)3/04	A 🛛 🔀 1/2019	ed Ready to	Prod.			3665	ĠĹ	,,,
18. Total E	epth:	MD TVD	19182 11722	1	9. Plug E	Back T.	D.: MI TV	D	19	129 722	20.	Depth B	idge Plu	ig Set:		1D VD
21. Type E GR/CC	lectric & Oth	ner Mechan	ical Logs R	un (Submi	t copy of	each)				22. Was Was		cored? run?	X No X No	п	Yes	(Submit analysis) (Submit analysis)
3 Casing a	nd Liner Rec	ord (Reno	rt all strings	set in wel	/)					Dire	ction	al Survey?	O No		Yes	(Submit analysis)
Hole Size	Size/G	T	Wt. (#/ft.)	Top		tom '	Stage Ceme	enter	No. o	f Sks. &	s	lurry Vol.	Cem	ent Top	.*	Amount Pulled,
17.500	ļ	375 J-55	54.5	(MD)	(M 0	D) 1837	Depth		Туре о	of Cement 150		(BBL)			ہ 0	
12.250	1	5 HCL80	47.0		0	5602				420	1				Ō	
8.500	+	HCP110	32.0			0704				125			<u> </u>		0	
6.000	4.500	HCP110	13.5	103	42 -	9173			-	90						
24 T.L.	Record .]			
24. Tubing Size	Depth Set (N	MD) Pa	cker Depth		Size	Depth	Set (MD)	Р	acker Der	oth (MD)	s	Size D	epth Set	(MD)	F	acker Depth (MD)
2.875		0305	/			1.20										
	ng Intervals		Тор		Bottom	26.	Perforation I Perform		ra Interval		5	ize	No. Hol	es		Perf. Status
A)	WOLF			4237	1918	2	T CHOI2		4237 TC) 19117	5	120		-	ROD	
B)																
<u>C)</u> D)				-		+										
	racture, Trea	tment, Cem	ent Squeeze	, Etc.		1						-				
	Depth Interv				704 BBI		, 7,881,050#			Type of I						<u>.</u>
	1423	57 10 191			,704 082		, 7,001,000#	. 341	0 0 2 17,0							
28 Product	ion - Interval	A														
Date First	Test	Hours	Test	Oil	Gas		ater C	Oil Gn		Gas		Produ	ction Metho	xd		
roduced 03/05/2019	Date 03/08/2019	Tested 24	Production	BBL 1075.0	MCF 749	1	BL (2387.0	Соп. А	43.1	Gravi	^{iy} 0.82		ELECTI	RIC PU	IMP S	UB-SURFACE
96 - I	Tbg. Press. Flwg. SI	Csg. Press. 2150.0	24 Hr. Rate	Oil BBL 1075	Gas MCF 749	В		Gas:Oi Ratio	697		Status POW					
	tion - Interva									I						
ize		T.,	Test	Oil	Gas			Oil Gr Corr. /		Gas Gravi	hv.	Produ	ction Metho	xl		
Choke Size 28a. Produce Date First Produced	Test Date	Hours Tested	Production	BBL	MCF	ľ		con. /		0.21	.,					

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Prod	uction - Inter	val C									
Date First roduced						Water Oil Gravity BBL Corr. API		Gas Gravi	ty	Production Method	
lhoke lize	Tog. Press. Fiwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status	······	
28c. Prod	uction - Inter-	val D		1							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ty	Production Method	
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status		
29. Dispo SOLE		Sold, use	d for fuel, vent	ed, etc.)							
30. Summ Show tests, i	ary of Porous all important	zones of	nclude Aquife porosity and c l tested, cushic	ontents there	of: Cored tool oper	l intervals and a n, flowing and s	III drill-stem shut-in pressure	s	31. For	rmation (Log) Markers	
	Formation		Тор	Bottom		Descriptior	ns, Contents, etc	-		Name	Top Meas. Depth
BONE SP	RING 1ST RING 2ND RING 3RD RING		9489 10136 10868 11246	10136 10868 10996 17909					BR BC BC BC	LL CANYON RUSHY CANYON DNE SPRING 1ST DNE SPRING 2ND DNE SPRING 3RD	5567 6569 8320 9489 10136 . 10868
32. Additi Direc	ional remarks tional survey	(include attache	plugging proc d. Log will be	edure): mailed to E		lsbad Office.					
			ŗ								
33. Circle	enclosed atta	chments:									
			gs (1 full set re	• •		2. Geologic I	-		DST Re	port 4. Dire	ctional Survey
5. Su	ndry Notice f	or pluggir	ng and cement	verification		6. Core Anal	ysis	7	Other:		
Name	by certify that (please print)) JOHN S	Electi	ronic Submi For LEGA	ssion #46	8361 Verified	by the BLM W RATING LP, s Title O	ell Inform	nation Sy Hobbs ONS EN(actions):
Ciamat		(Eleculo	nic Submissi	un)				0/10/2019			

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** ORIGINAL **