

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

| | | |
|--|---|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM126971 |
| 2. Name of Operator CENTENNIAL RESOURCE PRODUCTION, LLC Contact: KANICIA CASTILLO Email: kanicia.castillo@cdevinc.com | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 1001 17TH STREET SUITE 1800 DENVER, CO 80202 | 3b. Phone No. (include area code) Ph: 720.499.1537 | 7. If Unit or CA/Agreement, Name and/or No. |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T24S R34E NWNE 400FNL 2460FEL | | 8. Well Name and No. RAIDER FEDERAL 301H |
| | | 9. API Well No. 30-025-43401-00-X1 |
| | | 10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NORTH |
| | | 11. County or Parish, State LEA COUNTY, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Production Facility Changes |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Centennial Resource Production, LLC respectfully request to move our facility. Facility will still be on pad.

In the original APD in ?Exhibit 5? the facilities are in the North East corner of the pad. The reason we propose moving the facilities to the South West corner of the pad is for safety reasons. There is an Overhead Electric (OHE) line that is due north of the pad, which would be too close from the tank battery in ?Exhibit 5.?

Our tank battery will be placed along the south side of the pad. It's containment dimensions will be 135' x 43'. Our separators will move from the east edge of pad to the south side of the pad as well. The piping will be laid in a neat pipe rack along the south side of the pad. Oil and water will flow west to the tanks. Gas will flow through the KO and then to the gas sales meter. A

May need to look @ Interior Reclamation plan.

| | |
|---|-----------------------------|
| 14. I hereby certify that the foregoing is true and correct. | |
| Electronic Submission #439554 verified by the BLM Well Information System For CENTENNIAL RESOURCE PRODUCTION, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 10/17/2018 (19PP0139SE) | |
| Name (Printed/Typed) KANICIA CASTILLO | Title SR REGULATORY ANALYST |
| Signature (Electronic Submission) | Date 10/12/2018 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------------------|---------------------|
| Approved By <i>James R. [Signature]</i> | Title <i>SPE-T</i> | Date <i>4-11-19</i> |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office <i>HO</i> | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

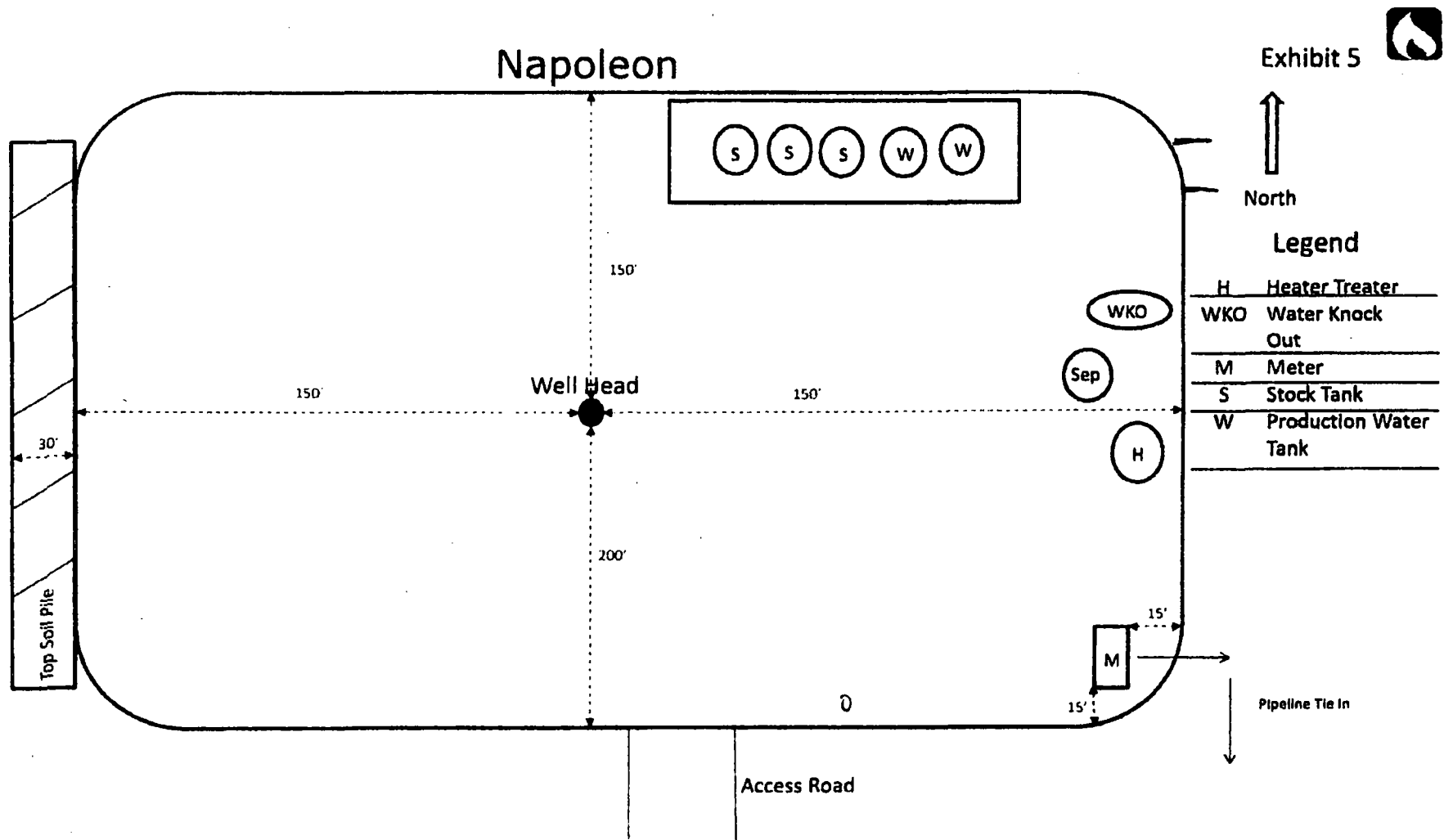
Additional data for EC transaction #439554 that would not fit on the form

32. Additional remarks, continued

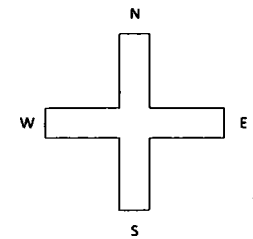
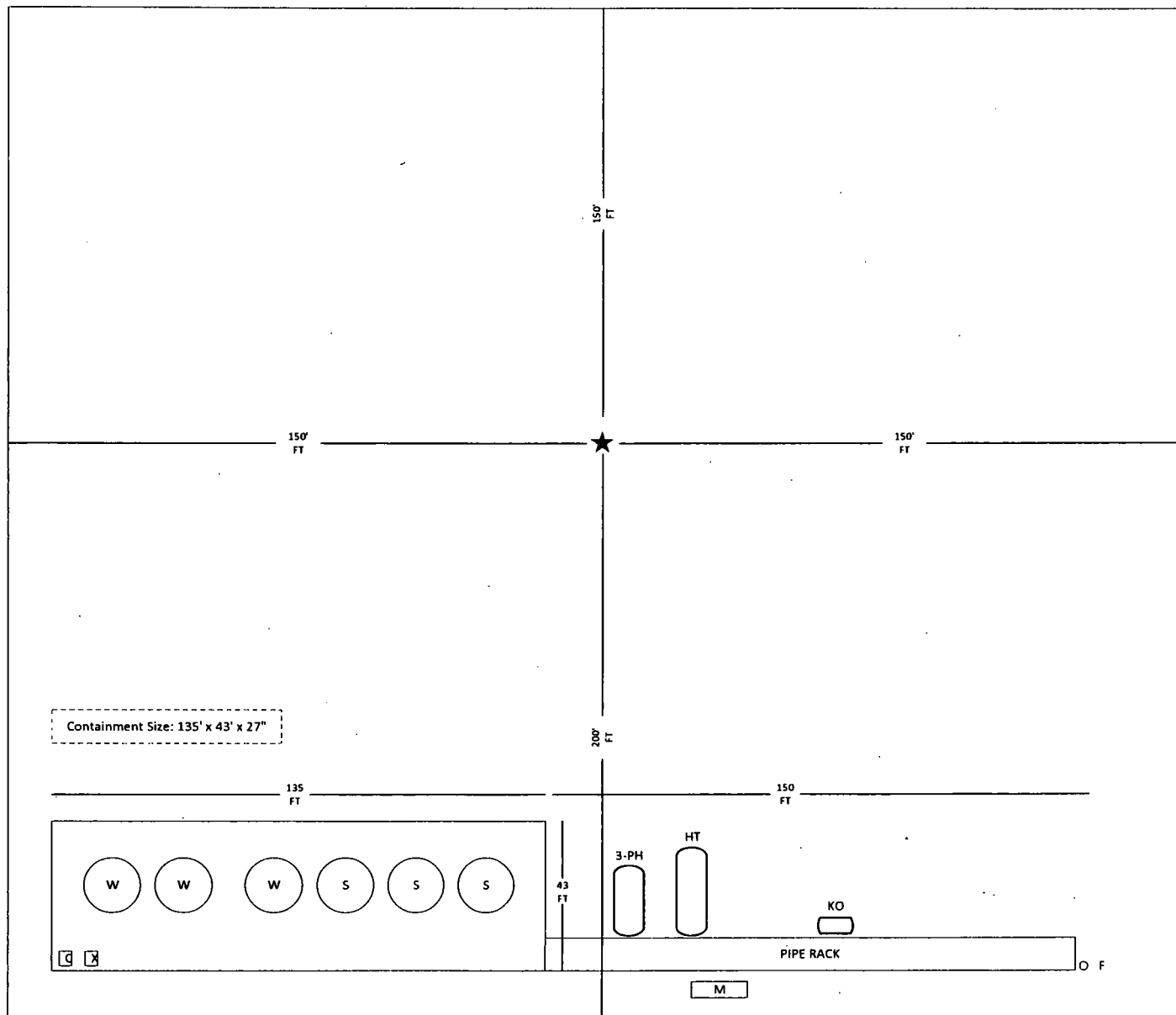
small amount of piping will continue East to the emergency flare. The southeast corner of the pad is the safest place for the flare. It will be at least 150' away from powerlines, tanks, and the well head.

Please see the attached diagrams.

Exhibit 5
Current Approve Diagram in APD



New Proposed Diagram



CENTENNIAL
DE SOURCE DE VELOPPEMENT INC.

Raider Federal 301H

F : Flare
 HT: Heater Treater
 3-PH: Separator
 KO: Flare Knock Out
 M: Meter
 S: Stock Tanks
 W: Production Water Tank