

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

|   |  |  |
|---|--|--|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)         |  | WELL API NO.<br>30-025-35789   |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>  |  | 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator<br>Armstrong Energy Corporation   |  | 6. State Oil & Gas Lease No.   |
| 3. Address of Operator<br>P.O. Box 1973, Roswell, NM 88202-1973   |  | 7. Lease Name or Unit Agreement Name<br>Chocolate Foam Wing                              |
| 4. Well Location<br>Unit Letter <u>L</u> : <u>1800</u> feet from the <u>SOUTH</u> line and <u>760</u> feet from the <u>WEST</u> line<br>Section <u>34</u> Township <u>14S</u> Range <u>35E</u> NMPM <u>Lea</u> County |  | 8. Well Number <u>001</u>  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>GR 4005   |  | 9. OGRID Number <u>1092</u>  |
|   |  | 10. Pool name or Wildcat<br>Wildcat, Mississippian                                       |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:   |  |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                                      | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>                            | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>                                  |  |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |   |   |  |
| CLOSED-LOOP SYSTEM <input type="checkbox"/>    |   |   |  |
| OTHER: <input type="checkbox"/>                |   | OTHER: RECOMPLETION w/o ARTIFICIAL LIFT <input checked="" type="checkbox"/> |  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/20/19 RUPU. Blow down tubing and casing, caught plunger. ND wellhead, donut and wrap. NU BOP. Work tubing from 0 to 130,000lbs pull. Pull stretch, stuck @ 10,900'. RU swivel, work tubing w/torque applied. Dump 60bbl FW down BS. Work tubing 50k to 130k w/torque applied. SD

5/21/19 Work tubing w/torque applied. RU rotary wireline. TIH and run free point, 100% free @ 13,260'. Shows anchor @ 13,480' to 13,484'. Stuck @ 13,265'-20%, 13,285'-100%. RD rotary. RU pump truck, pump 130bbl water down tubing and into zone, no pressure, on vacuum. RD pump truck. SD. Notified office. Office called OCD, requested permission to cut tubing and abandon lower. OCD (Kerry Fortner) approved us to pump 25sx cement into existing perforations and then cut off tubing and abandon @ 13,250' with CIBP & cement cap.

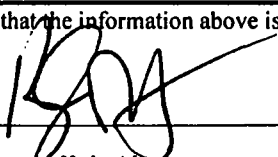
Spud Date:

6/25/2002

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE VP Engineering

DATE 6/17/19

Type or print name Kyle Alpers

E-mail address: kalpers@aecnm.com

PHONE: 575-625-2222

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval

**Accepted for Record Only**  
BLM WILL NEED TO  
SUBMIT TO OCD C-102, C-104  
& COMPLETION REPORT  
FOR NEW ZONE

5/22/19 RU cement pump truck, mix and pump 25 sx cement, displace w/79bbls to clear tubing. RD pump truck. RU Rotary WL, cut tubing @ 13,250'. RD Rotary. TOH w/tubing. SD.

5/28/19 Continue TOH w/bit. RU. TIH w/ 4.3" gauge ring to 13,250', OK. TIH with CIBP, tie in and set @ 13,245'. Make 2-40' bailer runs of cement. Dump on CIBP. RD JSI Wireline. TIH with SN and tubing. SISD

5/29/19 Finish TIH w/tubing (424 joints, 13174.10'). RU Kill Truck. Circulate hole w/300 BBLs 2% KCL water. Test plug and casing to 600lbs. TOH. SISD

5/30/19 RU. TIH, tie in w/open hole gamma ray. Perf to 11,980' to 11,992', 2 shots per foot, 26 holes. Spot 500 gallons 15 % NEFE @ 11,987'. Pressure backside to 500psi. Pump down tubing, 4000lbs max @ 2.2 BBLS/minutes. Instant SI Pressure 3756, 5 minutes-900psi, 10 minutes-19psi, 15 minutes- ON VAC. SISD.

5/31/19 SI tubing pressure 380psi. Blow down, run swab, tag fluid 3900'. 20 % oil cut kicked off flowing. 1 hour-tubing pressure 20 psi, wide open. Resume swabbing. Swab and flow to frac tank.

6/03/19 SITP 300psi. SI and install choke. Open on 24/64" choke, 1<sup>st</sup> hour FTP 120psi, made 5 BBLS oil. Turn through separator. RU Pump Truck. Pump 60 BBLS 2% KCL water down tubing to kill well. ND BOP, NU Donut. Flange up tree. RD Kill Truck. RU to swab. SISD

6/04/19 SITP 510psi. Blow down. Run swab. Prep for artificial lift.