

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such

5. Lease Serial No.
NMNM-02127-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BURK ROYALTY CO., LTD (14670)

3a. Address

P O BOX 94903, WICHITA FALLS, TX 76308-0903

3b. Phone No. (include area code)

940-3997-8600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 1650' FWL; SECTION 35-T20S-R34E; ELEVATION 3749' GR

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
W H MILNER FEDERAL #3

9. API Well No.
30-025-02506

10. Field and Pool or Exploratory Area
LYNCH YATES SEVEN RIVERS

11. Country or Parish, State
LEA CO, N MX

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RECLAMATION PROCEDURE
ATTACHED

2-8-2019 MIRU P&A RIG; POOH WITH 61 - 3/4" RODS

2-11-2019 LD 51 JTS TBG

2-12-2019 MI WORK STRING; RIH WITH CIBP; PLUG WOULDN'T SET; POOH W/ TBG DROPPED 142 JTS 2-3/8" WORK STRING IN HOLE

2-13-2019 THRU 3-1-2019 AT THIS TIME MOVED OFF OF WELL #3 TO WELL #2 SO WE COULD REPLACE TOP 14' OF CSG

3-18-2019 MOVE BACK TO MILNER #3; RIH LATCH ONTO CIBP POOH W/ SAME

3-19-2019 EST RATE INTO PRODUCTION ZONE PER BLM; RIH SET PKR @2393'; PMP 60 SXS CMT & SQUEEZE @ 900#.

3-20-2019 TEST CMT PLUG TO 500#; TEST GOOD; POOH W/ PKR; RU VIVA WIRELINE; SET CIBP @ 2400'; WIRELINE PARTED.

3-21-2019 MIRU RENEGADE WIRELINE; TAG BP AT 2400'; SET NEW 5.5 CIBP @ 2380' PER BLM; RD WL; RIH W/TBG TAG CIBP @ 2380'; CIRCULATE MUD; SET 70 SXS CMT PLUG FROM 2380' TO 1650' PER BLM; WOC.

3-22-2019 TAG CMT @ 1843'; NOTIFIED BLM; SPOT 25 SXS CMT 1843-1602'; NO TAG REQUIRED PER BLM; PULL TBG TO SET CMT PLUG; SET 17 SX CMT FROM 194 - SURFACE; TOP OFF W/2 SXS CMT; RDMO.

RECLAMATION
DUE 9-22-19

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

STEPHEN R STULTS

Title SR VICE PRESIDENT, OPERATIONS

Signature

Date 04/29/2019

ACCEPTED FOR RECORD

MAY 10 2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FOR RECORD ONLY

X2 NMOC 6-12-19

Operator Buck Royalty Co.
Well Name/NO. WH Milner Fed 3
API 3002502506
2310 N/S 1650 E @ Sec. 35
T 20 S, R 34 E Lea CTY

R-111-P

Secretary Polash

Cow/Karst

LPG Habitat

17 SXS CMT 194'-SURFACE

Top Salt 1780

Base Salt 3295-3335

FORMATIONS

Yates 3520

SPOT 25 SXS CMT 1842'-1602'

PUMP 70 SX CMT PLUG 2380'-1843'

SET CIBP @2380'

DVT

PUMP 60 SXS CEMENT @ 3383'

PERFORATIONS

3733

3736

James A. Amos

575-234-5909

575-361-2648

Hole Size _____

125 SXS Cement

TOC AT Surf.

13 3/8 Casing Set at 95

Hole Size _____

800 SXS Cement

TOC AT Surf

T/salt

B/salt

Perfs

5 1/2 Casing Set at 3682

TD AT 3682 PCTD _____

3736



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines (~~Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure~~) Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

- 1 The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
- 3 The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech
575-234-5909, 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crystal Weaver
Environmental Protection Specialist
575-234-5943

Melissa Horn
Environmental Protection Specialist
575-234-5951

Kelsey Wade
Environmental Protection Specialist
575-234-5996

Trishia Bad Bear Hobbs Field Station
Natural Resource Specialist
575-393-3612