

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELL
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease or Contract No. NMNM-0448921-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator IMPETRO OPERATING LLC

3a. Address 300 E. SONTERRA, SUITE 1240
SAN ANTONIO, TX 78258

3b. Phone No. (include area code)
(210) 999-5400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1980' FWL, SECTION 21, T-26-S, R-35-E, N.M.P.M.

7. If Unit of CA/Agreement, Name and/or No.

Well Name and No. MEXICO "P" FEDERAL #1

9. API Well No. 30-025-22405

10. Field and Pool or Exploratory Area
JABALINA; WOLFCAMP, SOUTHWEST

11. Country or Parish, State
LEA COUNTY, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FLARING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Authorized Venting and Flaring of Gas meter serial number 52385

We would like to amend the previous From 3160-5 filed on January 31, 2019

Due to unavailable gas market we are contracting with Lucid Energy (511940) to lay a new line to the facility and are requesting a 90 day extension to flare gas.

Covers period May 23, 2019 to August 20, 2019

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Debbie Cherry

Reg. Asst
Title

Signature

Date 04/01/2019

THE SPACE FOR FEDERAL OR STATE OFFICE USE

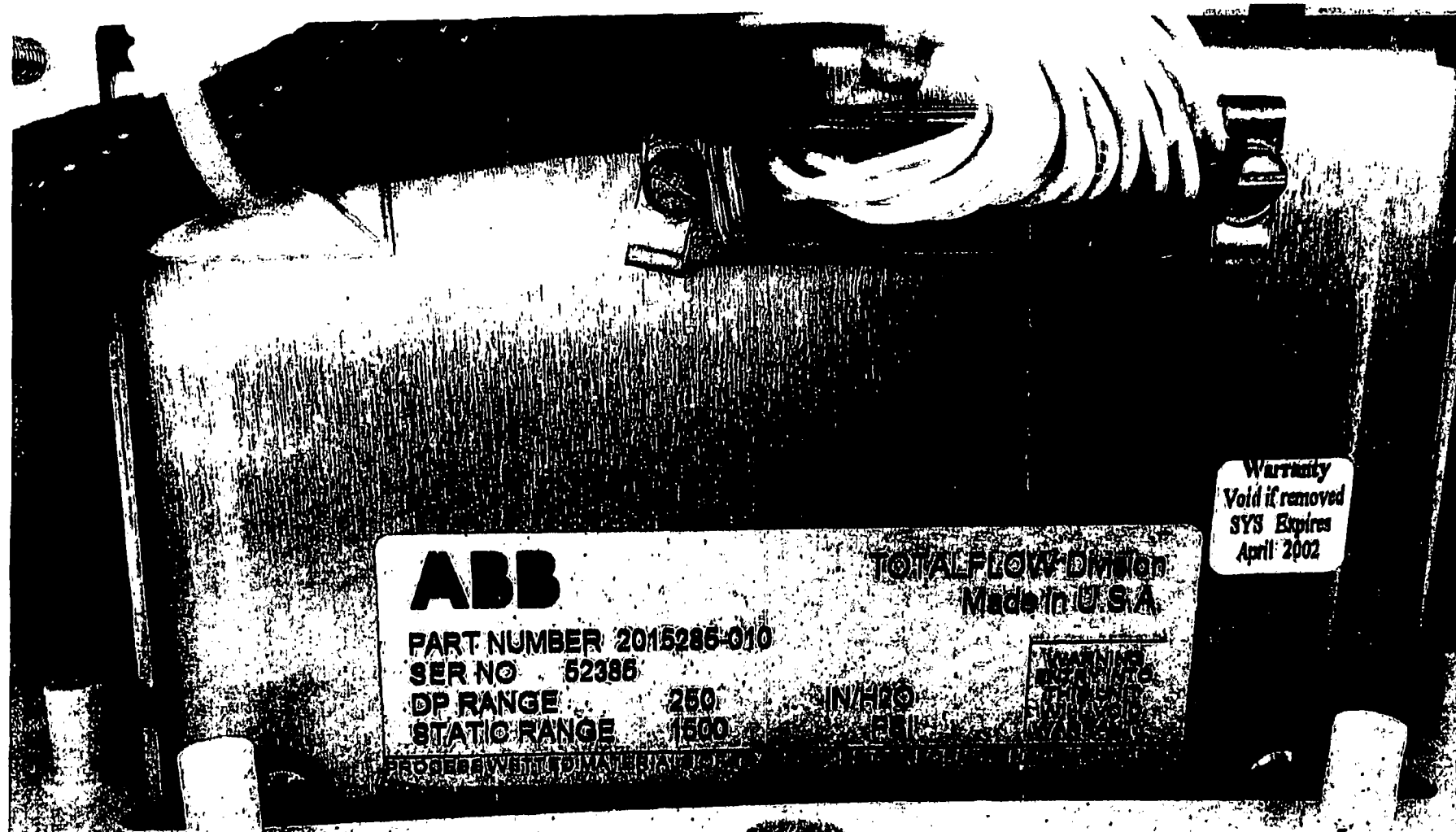
Approved by

Title Petroleum Engineer Date APR 26 2019
Office Carlsbad Field Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



ABB

**TOTAL FLOW Division
Made in U.S.A.**

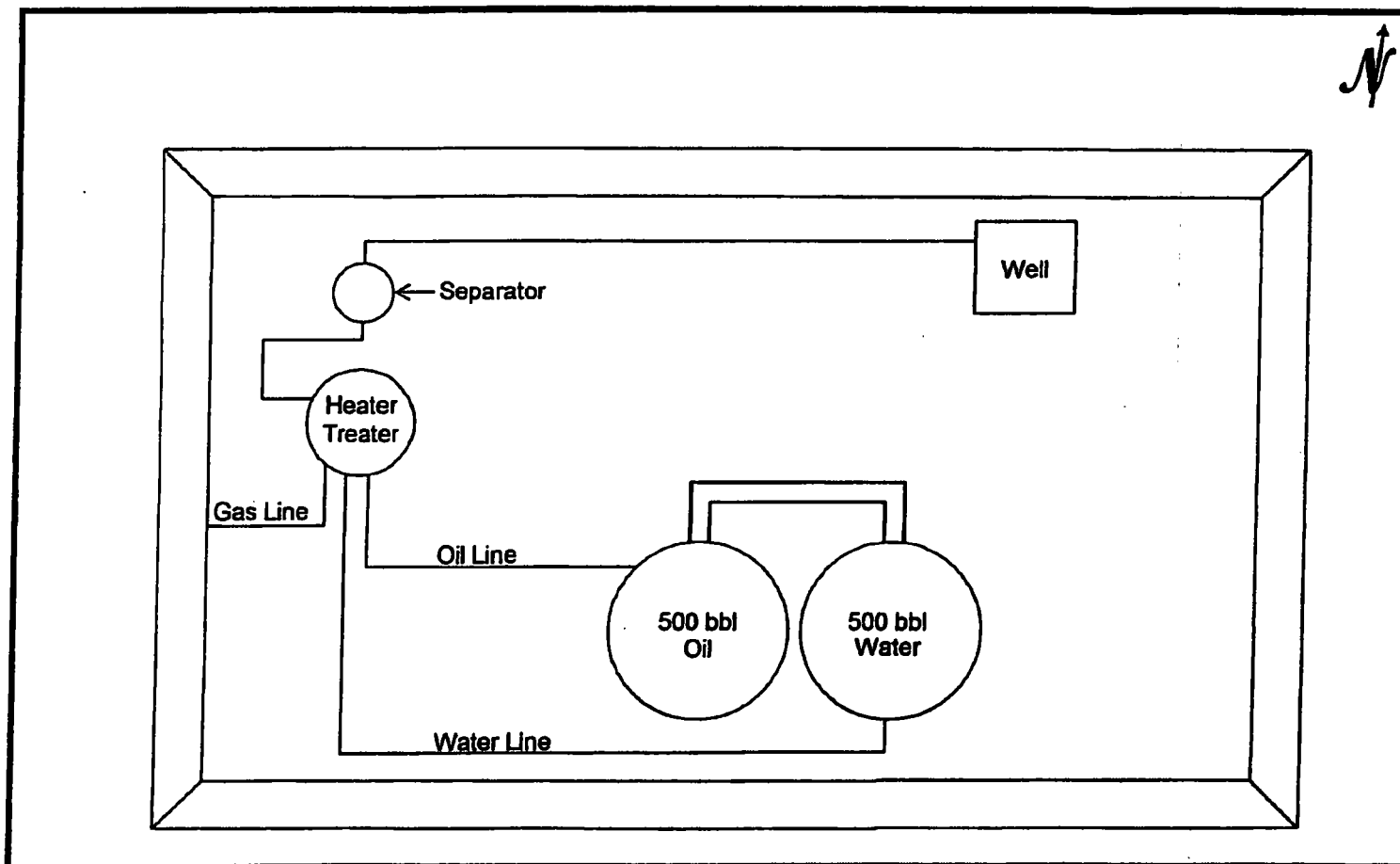
**PART NUMBER 2015285-010
SER NO 52385
DP RANGE 250
STATIC RANGE 1500**

**IN/H₂O
FSI**

**WARNING
DO NOT
REPLACE
WARRANTY**

**Warranty
Void if removed
SYS Expires
April 2002**

GAS METER Mexico P FEDERAL #1



Mexico P Federal #1
NMNM-0448921-A
1980' FNL & 1980' FWL
Sec. 21, T-26-S, R-35E, N.M.P.M.

Lea County, NM
N 32.030309 - W -103.374772

ImPetro Operating, LLC
Mexico P Federal #1 - Tank Battery
Not To Scale

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i - iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.