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UNITED STATES CAILS DAD FIELD OFFICE FORM OMB Expires: BUREAU OF LAND MANAGEMENT OCD HODDS 5. Lease Serial No. NMNM56263

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY	6. If Indian, Allottee or Tribe Name							
Do not use thi abandoned we								
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM136510			
1. Type of Well Gas Well Other					8. Well Name and No. CORDONIZ 28 FED COM 4H			
2. Name of Operator Contact: PATRICIA HOLLARECEIVED CIMAREX ENERGY COMPANY OF CO-Mail: pholland@cimarex.com					9. API Well No. 30-025-41834-00-S1			
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79703	(include area code)-7081)	10. Field and Pool or Exploratory Area QUAIL RIDGE					
4. Location of Well (Footage, Sec., T			11. County or Parish, State					
Sec 28 T19S R34E SESE 150FSL 750FEL 32.372794 N Lat, 103.333265 W Lon					LEA COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES) T	O INDICAT	E NATURE C	OF NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent	☐ Acidize	☐ Deep	☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off	
_ ·	☐ Alter Casing ☐ I		aulic Fracturing	□ Reclama	ation -	■ Well Integrity		
☐ Subsequent Report	□ Casing Repair	☐ New	Construction	□ Recomp	•	Other Venting as	nd/or Elori	
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon		□ Temporarily Abandon		IU/OI FIAII	
	☐ Convert to Injection ☐ Plug Back		☐ Water D	☐ Water Disposal				
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final Cimarex Energy Co. respectful Federal Cordoniz 28 Federal Cequipment issues.	rk will be performed or provide the operations. If the operation result operation must be filed in all inspection. If the operation is the filed in a line operation in the filed in a line operation is the filed in a line operation in	he Bond No. on ilts in a multiple if only after all r intermittently	file with BLM/BL completion or recequirements, inclu	A. Required subsompletion in a redimpletion in a	osequent reports must be f new interval, a Form 3160 n, have been completed ar	filed within 30 1-4 must be file	days ed once	
				,	RI			
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #46 For CIMAREX ENE nmitted to AFMSS for proces	RGY COMPA	NY OF CO, sen CILLA PEREZ o	t to the Hobbs on 05/14/2019	s (19PP1861SE)			
Name (Printed/Typed) PATRICIA	HOLLAND		Title REGU	LATORY AN	ALYST			
Signature (Electronic S	Submission)		Date 05/14/2	2019				
	THIS SPACE FOR	R FEDERA	L OR STATE	OFFICE U	SE			
Approved By /s/ Jo	onathon Shepard		Title Patr	olarim	Engineer	MAY Date	1 7 2019	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conduct the applicant the applicant the applicant to conduct the applicant theapplicant the applicant the applicant the applicant the applican	d. Approval of this notice does n				eld Office			
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BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.