

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 3002503399
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator FORTY ACRES ENERGY, LLC		6. State Oil & Gas Lease No. B-1327
3. Address of Operator 11757 Katy Freeway, Suite #1000, Houston, TX 77079		7. Lease Name or Unit Agreement Name MEXICO W (317307)
4. Well Location Unit Letter A : 3300 feet from the North line and 660 feet from the East line Section 2 Township 21S Range 35E NMPM LEA County		8. Well Number 4
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3573' GR		9. OGRID Number 371416
		10. Pool name or Wildcat EUMONT; Yates-Seven Rivers-Queen (Oil)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: Perf & Frac <input checked="" type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

~~Spud~~/Re-Enter well on 04/15/2019.

Reached TD of 4250' on 4/20/2019.

Production casing, 4" 9.5#/FT, FJ CSG, set at 4233'.

PRESS TEST LINES TO 3000 PSI. PUMP 50 BBLS FRESH WTR DOWN CSG. MIX AND PUMP 165 SKS CLASS C CEMENT 14.8 PPG W/ YIELD OF 1.33 CU FT/SK. DROP TOP PLUG AND DISPLACE W/ 50.5 BBLS FRESH WTR. FIAL LIFT PRESS 1200 PSI.

4/26/2019 NEW PERFS:

Stage 1: 4158', 4155', 4152', 4145', 4133', 4124', 4095', 4087', 4084', 4072', 4063', 4061', 4019', 4002', 3999', 3996' & 3993' @ 1 SPF.

Stage 2: 3851'-3863', 3884'-3900', 3909-3919' @ 3 SPF.

05/03/2019 Frac:

Frac'd STAGE 1 Perfs with 1200 gal 15% HCL acid. 2500 bbls 25# x link pad, Fraced with 50,221# Sand with 25# X ling gel. Flushed with 64 bbls slick water. ISIP 1272 PSIG. Set plug at 3980'. Fraced STAGE 2 Perfs with 1200 gal 15% HCL acid. 2500 bbls 25# x link pad, Fraced 51,739# Sand with 25# X ling gel. Flushed with 63 bbls slick water. ISIP 1769 PSIG. Total load 1790 bbls. Total sand 101,960 lbs

R. B. BUTKY

Spud Date:

04/15/2019

Rig Release Date:

04/23/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jessica LaMarro TITLE Geologist DATE 06/20/2019

Type or print name Jessica LaMarro E-mail address: jessica@faenergyus.com PHONE: 832-706-0041

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 06/21/19
Conditions of Approval (if any):