Form 3160-5 (June 2015)

_Approved_By_

UNITED STATES

FORM APPROVED OMB NO. 1004-0137

B)	UREAU OF LAND MANA	GEMELT'S!)ad Fie	Id Of	Expires: Ja	anuary 31, 2018			
SUNDRY	5. Lease Serial No. NMNM135247 6. If Indian, Allottee or Tribe Name								
Do not use the	6. If Indian, Allottee of	r Tribe Name							
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No. NMNM139010								
1. Type of Well Oil Well Gas Well Oth	IVED	8. Well Name and No. NINA CORTELL FED COM 201H							
2. Name of Operator MATADOR PRODUCTION C	Contact: OMPANYE-Mail: rusty.klein(RUSTY KLEIN @matadorresourc			9. API Well No. 30-025-44554-0)0-X1			
3a. Address 5400 LBJ FREEWAY SUITE DALLAS, TX 75240	1500	include area code) -2439 Ext: 2439		10. Field and Pool or Exploratory Area WILDCAT; WOLFCAMP					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish,	State			
Sec 3 T22S R32E SWSW 150 32.413879 N Lat, 103.669342		LEA COUNTY, NM							
12. CHECK THE AI	PROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTI	HER DATA			
TYPE OF SUBMISSION			TYPE OF	ACTION					
□ Notice of Intent	☐ Acidize	☐ Deepe	n	☐ Product	ion (Start/Resume)	☐ Water Shut-Off			
	☐ Alter Casing	☐ Hydra	ulic Fracturing	☐ Reclama	ation .	■ Well Integrity	٠		
Subsequent Report	Casing Repair	☐ New (Construction	☐ Recomp	lete	Other Drilling Operations			
☐ Final Abandonment Notice	☐ Change Plans	Plug a	nd Abandon	☐ Tempor	arily Abandon	Drilling Operations			
	☐ Convert to Injection	Plug E	lack	☐ Water D	Disposal				
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re- condonment Notices must be fil	give subsurface lo the Bond No. on f sults in a multiple	cations and measurable with BLM/BIA completion or reco	red and true ve Required sub impletion in a r	rtical depths of all pertinosequent reports must be new interval, a Form 316	nent markers and zones. e filed within 30 days 50-4 must be filed once			
Electronic submission sundry had the wrong casing and cer	notice - EC 459496, date nent detail sheet attached	d 3-28-2019 an I to it.	d accepted by	BLM on 3-2	9-2019 -				
Please see attached casing a	nd cement detail sheet for	r the Nina Cottr	ell Federal Cor	n #201H.	• 4				
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14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For MATADOR P	465342 verified	by the BLM Well	I Information	System				
Con	nmitted to AFMSS for proc	essing by PRISC	ILLA PEREZ or	1 05/14/2019	(19PP1890SE)				
Name (Printed/Typed) RUSTY K	LEIN		Title REGUL	ATORY AN	ALYST				
Signature (Electronic S	Submission)	1,	Date 05/14/20	019					
C.B. (Dicogonic i	THIS SPACE FO				SE		=		
			J., J.//IE		- -	MAV A 7 004	<u></u>		
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title Accepted for Record

Jonathon Shepard Carisbad Fleid Office

Nina Cortell Fed Com #201H

MILLS COLLES	rea com #201	TH.															HX5;MIN					
DATE	STRING	FLUID TYPE	WT LB/FT	GRADE	CONN	HOLE SZ	CSG SZ	TOP CSG	DEPTH SET	WAIT ON CMT	PRESS HELD	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	CLASS	TOP OF CMT	METHOD USED	BBLS TO SURF	SX TO SURF	LENGTH 1" RAN
		(list)	(decimal)			(fraction)	(fraction)	(feet)	(feet)	(decimal hours)	(psi)			•			(list)	(feet)	(list)	(if circulated)	(if circulated)	(if topped out)
9/5/2018	SURF	Fresh Water	54.50	J-55	BUTT	17 1/2	13 3/8	0	815	39.5	1500	465	1.75	405	1.38	870	С	0	Circ	130	417	l
9/11/2018	INT 1	Brine	40.00	J-55	BUTT	12 1/4	9 5/8	0	4995	111.0	2770	1080	1.75	400,	1.35	1480	C	0	Circ	132	424	
9/26/2018	INT 2 TOP	Cut Brine	29.70	P-110	BUTT	8 3/4	7 5/B	0	4471	658.5	2780	625	2.36	335	1.47	960	Ç	0	Circ	20	48	
9/26/2018	INT 2 M	Cut Brine	29.70	P-110	VAM HTF-NR	8 3/4	7 5/B	4471	11459				1		1				1			
9/26/2018	INT 2 BTM	Cut Brine	29.00	P-110	BUTT	8 3/4	7	11459	12438									1				
11/1/2018	PROD TOP	Oil-Based Mud	20.00	P-110	DWC/C-IS MS	6 1/8	5 1/2	0	11327		T	260	3.097	490	1.24	490	Н	11090	Calc	0		
11/1/2018	PROD BTM	Oil-Based Mud	13.50	P-110	DWC/C-IS HT	61/8	4 1/2	11327	16990		1				i	700 5	K					

Top of Prod Casing Float	16893 16846		
Burst Port Sub - First Take			
k	OP (feet MD)	11568	
К.	OP (feet TVD)	11560	

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