Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGETTENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY Do not use thi abandoned wel	NOTICES AND REPO s form for proposals to l. Use form 3160-3 (API	drill or to represent		163 lottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				A/Agreement, Name and/or No.	
Type of Well Gas Well				und No. DERAL 301H	
Name of Operator COG OPERATING LLC	CATHY SEELY CONCHO.COM	9. API Well N 30-025-44	o. 1736-00-X1		
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	0 W ILLINOIS AVENUE	3b. Phone No. (include area of Ph: HOBBS OC	10. Field and P WC025G0	ool or Exploratory Area 06S223421L-BONE SPRING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T23S R32E NENE 480FNL 330FEL 32.296093 N Lat, 103.655029 W Lon		TOR I O SOIA	11. County or LEA COU	·	
12. CHECK THE AF	PROPRIATE BOX(ES)	RECEIVE TO INDICATE NATURE OF		R OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resu	, -	
☐ Subsequent Report	☐ Alter Casing ☐ Casing Repair	☐ Hydraulic Fracturing ☐ New Construction	☐ Reclamation ☐ Recomplete	□ Well Integrity☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari	
	Convert to Injection	☐ Plug Back	☐ Water Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit COG OPERATING LLC RESF FROM 4/25/19 TO 7/24/19. # OF WELLS TO FLARE: 1 AVION FEDERAL #301H: 30-BBLS OIL/DAY: 800 MCF/DAY: 4,000 REASON: UNPLANNED MIDS	ally or recomplete horizontally, k will be performed or provide operations. If the operation resonandoment Notices must be file nal inspection. PECTFULLY REQUEST 1025-44736	give subsurface locations and meas the Bond No. on file with BLM/BI. ults in a multiple completion or rec ad only after all requirements, inclu O FLARE AT THE AVION F	ured and true vertical depths of a A. Required subsequent reports rompletion in a new interval, a Foding reclamation, have been com	Il pertinent markers and zones. nust be filed within 30 days orm 3160-4 must be filed once	
14. I hereby certify that the foregoing is	Electronic Submission #4 For COG	162244 verified by the BLM We DPERATING LLC, sent to the essing by PRISCILLA PEREZ of	Hobbs		
Name (Printed/Typed) CATHY SEELY		Title ENGIN	EERING TECH	- 0 A	
Signature (Electronic S	ubmission)	Date 04/22/2	2019	1515	
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE		
/s/ Jonatho	Petro	oleum Engine	er APR 2 6 20		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant the applicant to conduct the applicant the applicant to conduct the applicant the applicant to conduct the applicant the applicant to conduct the applicant the	not warrant or LCaris	bad Field Offi			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.