Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERAKISDAD FIELD OFFICE BUREAU OF LAND MANAGEMENT BY NOTICES AND REPORTS ON WELCD Hobbs FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM121958

SUNDKT N	OTICES AND REPORTS ON WELLS	
Do not use this	form for proposals to drill or to re-enter an	
abandoned well	Use form 3160-3 (APD) for such proposals.	
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other Instructions on HOBBS OCD					7. If Unit or CA/Agreement, Name and/or No. NMNM138694			
1. Type of Well  Gas Well Oth	JUN 1 0	2019	8. Well Name and No. DOMINATOR 25 FEDERAL COM 707H					
2. Name of Operator COG OPERATING LLC Contact: AMANDA AVERY REC					9. API Well No. 30-025-44729-00-X1			
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	(include area code) 8-6940		10. Field and Pool or Exploratory Area WC-025 G-08 S203435D-WOLFCAMP					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 25 T25S R33E SESW 280FSL 2614FWL 32.095024 N Lat, 103.525970 W Lon					LEA COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	F NOTICE,	REPORT, OR O	THER I	DATA	
TYPE OF SUBMISSION	ACTION							
□ Notice of Intent	☐ Acidize ☐ Deep		oen	□ Product	☐ Production (Start/Resume)		Water Shut-Off	
	☐ Alter Casing ☐ Hyd		raulic Fracturing	ulic Fracturing 🔲 Reclam		0	Well Integrity	
Subsequent Report	Subsequent Report ☐ Casing Repair ☐ N		Construction		☐ Recomplete		Other draulic Fracture	
☐ Final Abandonment Notice	Change Plans Plug		and Abandon	□ Temporarily Abandon		119	Traume Practure	
	Convert to Injection	☐ Plug	Back		Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  9/26/18 Test annulus to 1500# Set CBP @ 17,425' and test csg to 11,090#. Good test.  12/28/18 to 1/10/19 Perf 12,873-17,400' (832). Acdz w/39,312 gal 7 1/2%; frac w/ 9,401,387# sand & 8,240,442 gal fluid.  1/16/19 to 1/19/19 Drilled out CFP's. Clean down to PBTD @17,425'.  1/26/19 -1/28/19 Set 2 7/8" 6.5# L-80 tbg @ 11,459 ' packer @ 11,449'. Installed gas lift system.  4/21/19 Began flowing back & testing. Date of first production								
14. I hereby certify that the foregoing is	Electronic Submission #4	66209 verifie OPERATING (	d by the BLM Well	Information lobbs	ı System			
	SCILLA PEREZ on 05/21/2019 (19PP1977SE)  Title AUTHORIZED REPRESENTATIVE							
Name (Printed/Typed) AMANDA	ACTIONIZED REFREDERIATIVE							
Signature (Electronic S	Date 05/21/2019							
	THIS SPACE FO	R FEDERA	L OR STATE (	OFFICE U	SE			
Approved By  Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the second of the	uitable title to those rights in the act operations thereon.  U.S.C. Section 1212, make it a c	subject lease crime for any pe	Office  Ton Carl Office rson knowingly and	athon She sbad Field	Office		Pate 2019	
States any false, fictitious or fraudulent	statements or representations as t	to any matter w	thin its jurisdiction.					

(Instructions on page 2)
\*\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*