Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGENATISDAD FIELD OF 5. Leas

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WENT HANDS

Lease Serial No. NMNM121958

	is form for proposals to II. Use form 3160-3 (API)) for such proposa	BBJ	o. II Ilidiali, Ali	lottee or Tribe Name	
SUBMIT IN	TRIPLICATE - Other inst	ructions on page 2	JUN 1	7. If Unit or CA NMNM138	VAgreement, Name and/or No. 3694	
Type of Well			104:5		nd No. DR 25 FEDERAL COM 605H	
☑ Oil Well ☐ Gas Well ☐ Oth		AMANDA AVEDV	DEC	O ADIAN-II N	· · · · · · · · · · · · · · · · · · ·	
Name of Operator COG OPERATING LLC	E-Mail: aavery@co	AMANDA AVERY	V-	9. API Well No 30-025-44	742-00-X1	
. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	0 W ILLINOIS AVENUE	3b. Phone No. (include Ph: 575-748-6940	area code)		ool or Exploratory Area ;WOLFCAMP	
Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 25 T25S R33E SWSE 28 32.095028 N Lat, 103.523827				LEA COU	NTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NAT	TURE OF	NOTICE, REPORT, OF	R OTHER DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION		
C Nation of Interes	☐ Acidize	☐ Deepen		☐ Production (Start/Resur	ne) 🔲 Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fr	acturing	☐ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Constru	ction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Ab	andon	☐ Temporarily Abandon	Hydraulic Fracture	
	Convert to Injection	Plug Back		■ Water Disposal		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f 10/1/18 Test annulus to 1500	d operations. If the operation res- bandonment Notices must be file inal inspection.	ults in a multiple completed only after all requireme	ion or recor nts, includi	ng reclamation, have been comp	rm 3160-4 must be filed once	
following completion of the involved testing has been completed. Final Al determined that the site is ready for f	d operations. If the operation respondence in	ults in a multiple completed only after all requirement test csg to 11,000#. 69,426 gal 7 1/2%; from the first of the first only after the first of	ion or reconnts, includi Good te ac w/ 8,6	Required subsequent reports napletion in a new interval, a Fong reclamation, have been compost. 12,170# sand &	rm 3160-4 must be filed once	
following completion of the involved testing has been completed. Final Al determined that the site is ready for f 10/1/18 Test annulus to 1500 12/27/18 to1/11/19 Perf 12,80 7,002,576 gal fluid. 1/16/19 - 1/17/19 Drilled out 1/20/19 - 1/27/19 Set 2 7/8" 6 system. 4/11/19 Began flowing back &	d operations. If the operation respondent Notices must be file inal inspection. ## Set CBP @ 16,910' and 05-16,890' (800). Acdz w/6 CFP's. Clean down to PE. 5# L-80 tbg @ 11,434' p. 28 testing. Date of first professions.	ults in a multiple completed only after all requirements of test csg to 11,000#. 69,426 gal 7 1/2%; from the first of the	ion or reconsts, including Good te ac w/ 8,64 stalled ga	Required subsequent reports napletion in a new interval, a Forag reclamation, have been compost. 12,170# sand & Information System obbs	rm 3160-4 must be filed once pleted and the operator has	
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