| · · · · · · | | | | | |
|--|---|---|--|-------------|--|
| Submit 1 Copy To Appropriate District | State of New Mexico | | Form C-103 | | |
| Office <u>District I</u> – (575) 393-6161 | Energy, Minerals and Natural Resources | | Revised July 18, 2013 | | |
| 1625 N. French Dr., Hobbs, NM 88240 | | | WELL API NO. | | |
| <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 | OIL CONSERVATION DIVISION | | <u>30-025-23777</u> 5. Indicate Type of Lease | | |
| District III - (505) 334-6178 | 1220 South St. Francis Dr. | | STATE X FEE | | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 | Santa Fe, NM 87505 | | 6. State Oil & Gas Lease No. | | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | 312479 | | |
| SUNDRY NOTICES AND REPORTS ON COLORS | | 7. Lease Name or Unit Agreement Name | | | |
| (DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPI PROPOSALS.) | OSALS TO DRILL OR TO DELPEN OR PL LICATION FOR PERMIT" (FORM C-10) | UG BALLEVIO A OL SUCH | NORTH VAC AE | - | |
| 1. Type of Well: Oil Well | Gas Well Other INI | | 8. Well Number 209 | | |
| 2. Name of Operator | RECE | | 9. OGRID Number | | |
| | S TIMBERS ENERGY, LLC | | 298299 | | |
| 3. Address of Operator | | | 10. Pool name or Wildcat | | |
| 400 W | 7TH STREET, FORT WORTH, TX 76102 | | NORTH VAC ABO | | |
| 4. Well Location | | | 1500 0 0 | T | |
| Unit Letter J | : <u>1980</u> feet from the <u>S</u> | line and | <u>1780</u> feet from the | <u> </u> | |
| Section 22 | | ange 34-E | NMPM Coun | ty LEA | |
| | 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4050 GR | | | | |
| NOTICE OF I PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or com | CHANGE PLANS | SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN OTHER: pertinent details, and | SEQUENT REPORT K ALTER LLING OPNS P AND T JOB D | RING CASING | |
| Plan to MIRU 6/17/19 POOH w/ tbg and packer and scan tbg. a. Tubing string is 2-3/8", 4.6#, J-55 IPC b. LD BB, GB, RB tbg. Replace w/ 2-3/8" YB or better 2) RBIH w/ Tbg String and redressed packer (or new packer, if needed). Test in the hole. 3) Set packer at previous depth of 8500'. Pressure test backside to 350 psi. 4) Release from on/off tool. Circulate backside with packer fluid. Latch back in to packer. Contact NMOCD & run MIT test per OCD representative's directive. | | | | | |
| Spud Date: 05/25/19 | | 0 | 5/08/2019 | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | | | |
| SIGNATURE Smannilla Haulla TITLE Regulatory Technician DATE 05/14/2019 | | | | | |
| m te a st | | 11 | . DUOND | | |

Type or print name <u>Samanntha Avarello</u> For State Use Only _ E-mail address: <u>savarello@mspartners.com</u> PHONE: <u>817-334-7747</u>____ DATE 06/24/19 Petroleum Engineer

APPROVED BY: Conditions of Approval (If any); TITLE