

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

Energy, Minerals and Natural Resources

REVISED July 10, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
80-025-45619

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
HEISENBERG STATE COM

8. Well Number 5H

9. OGRID Number 371682

10. Pool name or Wildcat
BRONCO;SAN ANDRES, SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA... A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
STEWART ENERGY II, LLC

3. Address of Operator
2600 Dallas Parkway Frisco, TX 75034

4. Well Location

Unit Letter L_: 2999 feet from the North line and 1142 feet from the West line

Section 3 Township 14s Range 38e NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3806

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

May 17, 2019: Spud at 22:30 hr; Drill 12.25" Hole & Rotate & Slide f 57'-655' (598' in 7-1/2 hrs. 80 ft/hr.

May 18, 2019: Slid & rotated f/ 655'-2435' (1780 ft in 11-1.2 hrs @ 154 ft/hr) . Tripped out of hole. Ran 2440' of 9-5/8", J-55, 36.0ppf. May 19, 2019; test lines and cement w/ 700sk, (229 bbls) lead, 36/65 Poz/C, 5% salt, 6% gel, 0.125 pps celloflake, 0.4pps defoamer, Wt 12.8, yield 1.84, mix water 9.65 gals/sk, 240sk, (54 bbls), C Neat, Wt 14.8, Yield 1.32, mix water 6.31 gals/sk, Bumped plug to 1220 psi, floats held, got back 1 bbl, circulated 442 sk, (145 bbls) cement to half tank . Wait on cement, rig down cementers, and clean pits, Cut off conductor and casing, weld on head and test 1200 psi, Nipple up BOP, function test, and test Blind Rams and Casing 1000 psi for 30 min Pason EDR was used to record the time & pressure. Load directional tool on rack, pick up and scribe directional tool, Trip in hole. Install rotating head. Fill pipe & circulate out air. Test pipe rams & outer choke valves 1000 psi. Hold 15 minutes. Test annular to 1000 psi. Hold for 15 minutes. Drill cement & shoe track. Start Drilling production hole with 8.75" bit

Spud Date: May 17, 2019

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wayne Price TITLE Consultant for SEII DATE May 24, 2019

Type or print name Wayne Price -Price LLC E-mail address: wayneprice@q.com PHONE: 505-715-2809

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 06/24/19

Conditions of Approval (if any):