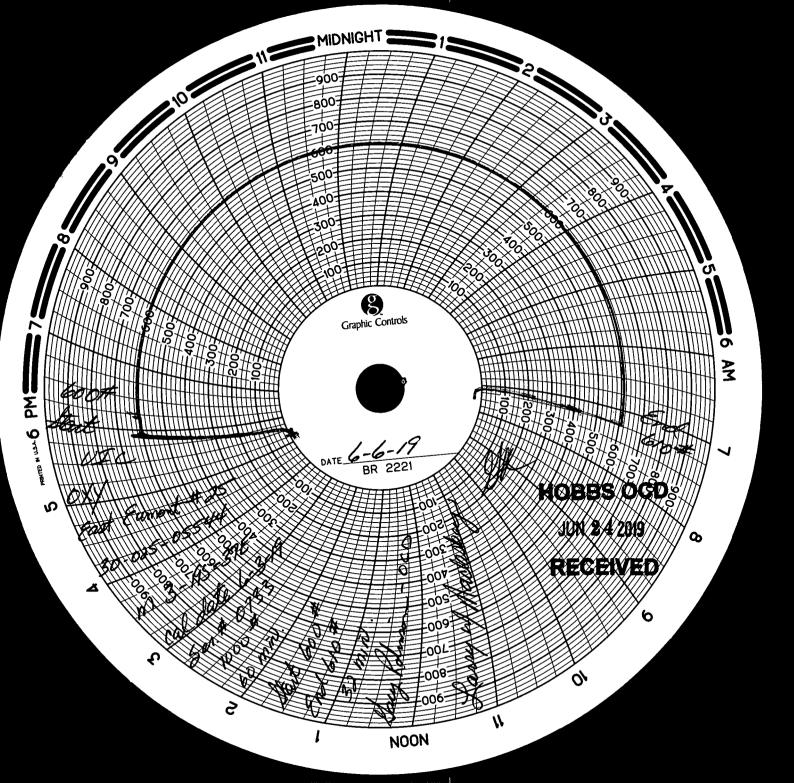
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		Form C-103
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resource	es Revised July 18, 2013
		WELL API NO. 30-025-05544
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	\
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District LV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 e, 14141 07505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	East Eumont Unit
_	Gas Well  Other Injector	8. Well Number 25
2. Name of Operator	Cas wen	9. OGRID Number
Oxy USA WTP Limited Partne	ership	192463
3. Address of Operator		10. Pool name or Wildcat
2611 State Hwy 214 Denvei	· Citv. TX 79323	Eumont Yates/7RVR ON
4. Well Location		
Unit Letter M	660 feet from the South line as	nd 660 feet from the West line
Section 3	Township 19-S Range 37-E	NMPM Lea County
Section 3	11. Elevation (Show whether DR, RKB, RT, C	
	3663'	Α, οιο.)
New York Control of the Control of t		<del>na andreas and an angle of the second and the seco</del>
12 Charles	Annuantiata Day to Indicata Natura of N	otica Parant or Other Data
12. Check A	Appropriate Box to Indicate Nature of N	otice, Report of Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON   REMEDIA	
TEMPORARILY ABANDON	<u> </u>	CE DRILLING OPNS. P AND A
PULL OR ALTER CASING		EMENT JOB
DOWNHOLE COMMINGLE	MOETH EL GOME	
CLOSED-LOOP SYSTEM		
OTHER:	□ OTHER: C	asing integrity test
	leted operations. (Clearly state all pertinent details	nils, and give pertinent dates, including estimated date
of starting any proposed wo	ork). SEE RULE 19.15.7.14 NMAC. For Multi	ple Completions: Attach wellbore diagram of
proposed completion or rec		
proposed completion of rec	ompletion.	
proposed completion of rec	ompletion.	
Date of test: 06/06/201	•	
Date of test: 06/06/201 Pressure readings: Init	19 tial - 600 PSI Ending - 610 PSI	HORRS OCD
Date of test: 06/06/201 Pressure readings: Init Length of test: 32 minu	l9 tial - 600 PSI Ending - 610 PSI utes	HOBBS OCD
Date of test: 06/06/201 Pressure readings: Init	l9 tial - 600 PSI Ending - 610 PSI utes	
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Date of test: 06/06/201 Pressure readings: Init Length of test: 32 minu Witnessed: Yes - Gary  Spud Date:  I hereby certify that the information  SIGNATURE LANGE LENGTH ALL MANUEL LANGE LANGE LENGTH ALL MANUEL LANGE LANGE LENGTH ALL MANUEL LANGE	Rig Release Date:  TITLE Administrative A  E-mail address: Medical PSI  Title Administrative A  Temporary Title Administrative A  The control of the best of my known and the control of the best of my known and the control of the best of my known and the control of the best of my known and the control of the best of my known and the control of the best of my known and the control of the best of my known and the control of the best of my known and the control of the best of my known and the control of the control of the best of my known and the control of the control of the best of my known and the control of the control	JUN 2 4 2019  RECEIVED  owledge and belief.  ssociate  ohnson@oxy.com  PHONE: 806-592-6280
Date of test: 06/06/201 Pressure readings: Init Length of test: 32 minu Witnessed: Yes - Gary  Spud Date:  I hereby certify that the information  SIGNATURE Type or print name For State Use Only	Rig Release Date:  Rig Release Date:  TITLE Administrative A  E-mail address: mendy	JUN 2 4 2019  RECEIVED  owledge and belief.  ssociate  ohnson@oxy.com  PHONE: 806-592-6280



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

## **HOBBS OCD**

## **State of New Mexico**

## Energy, Minerals and Natural Resources Department JUN 2 4 2019 Oil Conservation Division Hobbs District Office

RECEIVED

BRADENHEAD TEST REPORT						I'					
Operator Name OXY USA WTP, LTD							3. API Number 30-025-05544				
Property Name EAST EUMONT UNIT								Well No. 25			
				7. Surf	face Location	n			<u> </u>		
UL - Lot	Section	Township	Range	Feet from		Feet From E/W Line County					
М	M 3 1916 37E 660 SOUTH						60	660 W		LEA	
					ell Status					·	
Well Status  ACTIVE  SHUF-IN  PRODUCING  INT						6-6-19					
7,700		N BRADEN		ERMEDIATE TO		 RE INDIVIDUAI			ES EACH		
					RVED DAT						
If bradenhead	flowed wa		l of the description	ns that apply:							
Dunganung		(A)S	urf-Interm	(B)Interm(1)-Inte	erm(2)	(C)Interm-Proc	<u>d</u> (D)1		d Csng	(E)Tubing	
Pressure Flow Charac	ntowiction		0	MA	_	NI	NA		0	0	
Puff			Y 100	Y/1	N	Y/	N	ļ	Y/60		
Steady F			Y/Ø	Y/1			Y/N		Y/80	_	
Surge	es		Y / 🚫	Y / 1	N	Y /	N	+	Y	_	
Down to n	_		Ø N	Y / 1	N		Y / N		<b>V</b> N	_	
Gas or			Y	Y / 1		Y / N			YN		
Wate	·r		YN	Y/1	N .	Y/N			YN	_	
If bradenhead flowed water, check all of the descriptions that apply:											
CLEAR FRESH		SALTY		SULFUR			BLACK				
		,				<u>'</u>					
Remarks:		_	)			INJECTIN	G AT THIS	S TIME	WTR,	GAS,CO2	
	1	II									
	Ĺ										
		-									
Signature Mendy Oshron					OIL CONSERVATION DIVISION						
Printed name: MENDY JOHNSON						Entered into RBDMS					
Title: ADMINISTRATIVE ASSOCIATE						Re-test			,		
E-mail Address: mendy_johnson@oxy.com											
Date: 4 18 19 Phone: 806-592/6280											