

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter a
abandoned well. Use form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2

| | | |
|--|---|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. Multiple--See Attached |
| 2. Name of Operator CHEVRON USA INCORPORATED | | 6. If Indian, Allottee or Tribe Name |
| Contact: LAURA BECERRA E-Mail: LBECERRA@CHEVRON.COM | | 7. If Unit or CA/Agreement, Name and/or No. Multiple--See Attached |
| 3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706 | 3b. Phone No. (include area code) Ph: 432-687-7655 | 8. Well Name and No. Multiple--See Attached |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached | | 9. API Well No. Multiple--See Attached |
| | | 10. Field and Pool or Exploratory Area Multiple--See Attached |
| | | 11. County or Parish, State LEA COUNTY, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Surface Commingling |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Chevron U.S.A. respectfully requests administrative approval to commingle oil, gas, and water production from the Bone Spring Shale and Upper Wolfcamp pools and for Off-Lease Measurement, Sales and Storage through Chevron's Salado Draw 19 Central Tank Battery.

Chevron requests the approval to minimize surface disturbance and future traffic by concentrating activities at one battery. A list of wells producing to this battery and respective supportive documents are attached.

HOBBS OCD
JUN 24 2019
RECEIVED

| | |
|--|-----------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #452702 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 02/04/2019 (19PP0927SE) | |
| Name (Printed/Typed) LAURA BECERRA | Title REGULATORY SPECIALIST |
| Signature (Electronic Submission) | Date 01/31/2019 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---------------------------------|------------------------|
| Approved By <u>DYLAN ROSSMANGO</u> | Title <u>PETROLEUM ENGINEER</u> | Date <u>05/31/2019</u> |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Hobbs |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #452702 that would not fit on the form**5. Lease Serial No., continued**

NMNM132070
NMNM27506

7. If Unit or CA/Agreement, Name and No., continued

NMNM135806
NMNM135966

Wells/Facilities, continued

| Agreement | Lease | Well/Fac Name, Number | API Number | Location |
|------------|-------------|--------------------------------------|--------------------|---|
| NMNM27506 | NMNM27506 | SD EA 18 19 FED COM P15 16H | 30-025-44088-00-X1 | Sec 18 T26S R33E NENE 455FNL 980FEL 32.049538 N Lat, 103.606003 W Lon |
| NMNM27506 | NMNM27506 | PORTER BROWN 1H | 30-025-40802-00-S1 | Sec 19 T26S R33E SESE 340FSL 340FEL |
| NMNM27506 | NMNM27506 | SALADO DRAW 18 26 33 FED 3H | 30-025-42278-00-S1 | Sec 18 T26S R33E NENW 200FNL 1943FWL 32.035590 N Lat, 103.613078 W Lon |
| NMNM27506 | NMNM27506 | SALADO DRAW 18 26 33 FED 4H | 30-025-42279-00-S1 | Sec 19 T26S R33E NENW 200FNL 1993FWL 32.035590 N Lat, 103.612917 W Lon |
| NMNM27506 | NMNM27506 | SALADO DRAW 19 26 33 FED 3H | 30-025-42280-00-S1 | Sec 19 T26S R33E NENW 200FNL 1968FWL 32.035590 N Lat, 103.612998 W Lon |
| NMNM27506 | NMNM27506 | SALADO DRAW 19 26 33 FED 4H | 30-025-42281-00-S1 | Sec 19 T26S R33E NENW 200FNL 2018FWL 32.035590 N Lat, 103.612836 W Lon |
| NMNM27506 | NMNM27506 | SD EA 18 FEDERAL P6 5H | 30-025-42795-00-S1 | Sec 19 T26S R33E NWNE 266FNL 1778FEL |
| NMNM27506 | NMNM27506 | SD EA 18 FEDERAL P6 6H | 30-025-42796-00-S1 | Sec 19 T26S R33E NWNE 247FNL 1763FEL |
| NMNM27506 | NMNM27506 | SD EA 19 FEDERAL P6 5H | 30-025-42797-00-S1 | Sec 19 T26S R33E NWNE 227FNL 1747FEL |
| NMNM27506 | NMNM27506 | SD EA 19 FEDERAL P6 6H | 30-025-42798-00-S1 | Sec 19 T26S R33E NWNE 207FNL 1732FEL |
| NMNM27506 | NMNM27506 | SD EA 19 FEDERAL P6 7H | 30-025-42799-00-S1 | Sec 19 T26S R33E NWNE 188FNL 1716FEL |
| NMNM135806 | NMNM27506 | SALADO DRAW 18 26 33 FED COM P15 16H | 30-025-42659-00-S1 | Sec 19 T26S R33E NWNW 200FNL 879FWL |
| NMNM135806 | NMNM27506 | SALADO DRAW 18 26 33 FED COM P15 17H | 30-025-42660-00-S1 | Sec 19 T26S R33E Lot 1 200FNL 923FWL |
| NMNM135966 | NMLC065880A | SALADO DRAW 19 26 33 FED COM P15 18H | 30-025-42661-00-S1 | Sec 19 T26S R33E Lot 1 200FNL 898FWL |
| NMNM135966 | NMLC065880A | SALADO DRAW 19 26 33 FED COM P15 19H | 30-025-42662-00-S1 | Sec 19 T26S R33E Lot 1 200FNL 948FWL |
| NMNM132070 | NMNM132070 | SD EA 18 19 FED COM P15 17H | 30-025-44089-00-X1 | Sec 18 T26S R33E NENE 455FNL 955FEL 32.049538 N Lat, 103.605919 W Lon |
| NMNM132070 | NMNM132070 | SD EA 18 19 FED COM P15 18H | 30-025-44090-00-X1 | Sec 18 T26S R33E NENE 455FNL 930FEL 32.049538 N Lat, 103.605858 W Lon |
| NMNM132070 | NMNM132070 | SD EA 18 19 FED COM P15 19H | 30-025-44167-00-X1 | Sec 18 T26S R33E NENE 455FNL 905FEL 32.049538 N Lat, 103.605759 W Lon |
| NMNM132070 | NMNM132070 | SD EA 18 19 FED COM P15 20H | 30-025-44091-00-X1 | Sec 18 T26S R33E NENE 455FNL 880FEL 32.049412 N Lat, 103.605209 W Lon |

10. Field and Pool, continued

UNDESIGNATED
WC025G06S263319P-BONE SPRING
WC025G09S263327G-UP WOLFCAMP
WILDCAT;WOLFCAMP

Revisions to Operator-Submitted EC Data for Sundry Notice #452702

| | Operator Submitted | BLM Revised (AFMSS) |
|----------------|--|--|
| Sundry Type: | SUBCOM NOI | SURCOM NOI |
| Lease: | NMNM27506 | NMNM132070 NMNM27506 |
| Agreement: | | NMNM135806 (NMNM135806) NMNM135966 (NMNM135996) |
| Operator: | CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432-687-7665 | CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432.687.7100 Fx: 432-687-7221 |
| Admin Contact: | LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7655 | LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7655 |
| Tech Contact: | LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7655 | LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7655 |
| Location: | | |
| State: | NM | NM |
| County: | LEA | LEA |
| Field/Pool: | SANDERS TANK;UPR WOLFCAMP | BONE SPRINGS JENNINGS UNDESIGNATED WC025G06S263319P-BONE SPRING WC025G09S263327G-UP WOLFCAMP WILDCAT;WOLFCAMP |
| Well/Facility: | SD EA 18 19 FED COM P15 16H Sec 18 T26S R33E Mer NMP NENE 455FNL 980FEL | SD EA 18 19 FED COM P15 16H Sec 18 T26S R33E NENE 455FNL 980FEL 32.049538 N Lat, 103.606003 W Lon PORTER BROWN 1H Sec 19 T26S R33E SESE 340FSL 340FEL SALADO DRAW 18 26 33 FED 3H Sec 18 T26S R33E NENW 200FNL 1943FWL 32.035590 N Lat, 103.613078 W Lon SALADO DRAW 18 26 33 FED 4H Sec 19 T26S R33E NENW 200FNL 1993FWL 32.035590 N Lat, 103.612917 W Lon SALADO DRAW 19 26 33 FED 3H Sec 19 T26S R33E NENW 200FNL 1968FWL 32.035590 N Lat, 103.612998 W Lon SALADO DRAW 19 26 33 FED 4H Sec 19 T26S R33E NENW 200FNL 2018FWL 32.035590 N Lat, 103.612836 W Lon SD EA 18 FEDERAL P6 5H Sec 19 T26S R33E NWNE 266FNL 1778FEL SD EA 18 FEDERAL P6 6H Sec 19 T26S R33E NWNE 247FNL 1763FEL SD EA 19 FEDERAL P6 5H Sec 19 T26S R33E NWNE 227FNL 1747FEL SD EA 19 FEDERAL P6 6H Sec 19 T26S R33E NWNE 207FNL 1732FEL SD EA 19 FEDERAL P6 7H Sec 19 T26S R33E NWNE 188FNL 1716FEL SALADO DRAW 18 26 33 FED COM 1H Sec 19 T26S R33E NWNW 200FNL 879FWL SALADO DRAW 18 26 33 FED COM 2H Sec 19 T26S R33E Lot 1 200FNL 923FWL SALADO DRAW 19 26 33 FED COM 1H Sec 19 T26S R33E Lot 1 200FNL 898FWL SALADO DRAW 19 26 33 FED COM 2H Sec 19 T26S R33E Lot 1 200FNL 948FWL SD EA 18 19 FED COM P15 17H Sec 18 T26S R33E NENE 455FNL 955FEL 32.049538 N Lat, 103.605919 W Lon SD EA 18 19 FED COM P15 18H Sec 18 T26S R33E NENE 455FNL 930FEL 32.049538 N Lat, 103.605858 W Lon |

SD EA 18 19 FED COM P15 19H
Sec 18 T26S R33E NENE 455FNL 905FEL
32.049538 N Lat, 103.605759 W Lon
SD EA 18 19 FED COM P15 20H
Sec 18 T26S R33E NENE 455FNL 880FEL
32.049412 N Lat, 103.605209 W Lon

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Salado Draw 18 19, 18 26, 19 26, EA 18, & EA 19 wells (see list below)

Chevron USA Inc.

May 31, 2018

Condition of Approval

Lease/CA Commingling, Off lease/CA Storage, Measurement and Sales

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Onshore Order #5 or 43 CFR 3175 and API requirements for sales meters, or as approved in this approval to commingle production.
7. Oil measurement for allocation must be measured as per Onshore Order #4 or 43 CFR 3174 and API requirements for oil measurement, or as approved in this approval to commingle production.
8. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per 43 CFR 3179 to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer. These volumes are royalty bearing and shall be reported on OGOR "B" as disposition code "33" for royalty-bearing flared gas and disposition code 63 for royalty-bearing vented gas.

DC 33 = Flared gas – royalty due

DC 63 = Vented gas – royalty due

9. This agency shall be notified of any change in sales method or location of sales point.
10. Additional wells and/or leases/CAs require additional commingling approvals.
11. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.
12. Submit meter numbers upon installation of meters and also provide updated facility diagram with meters numbers.
13. This approval does not authorize any by passes around any allocation meter or metering separator, this is to include the use of headers to divert production to other production equipment other than the approve measurement points.

| Well Name | API # | Formation | Lease/CA |
|---------------------------------|------------|-------------|--------------|
| Train 1: | | | |
| Salado Draw 18 26 33 Federal 4H | 3002542279 | Bone Spring | NM27506 |
| Salado Draw 18 26 33 Federal 3H | 3002542278 | Bone Spring | NM27506 |
| Salado Draw 19 26 33 Federal 4H | 3002542281 | Bone Spring | NM27506 |
| Salado Draw 19 26 33 Federal 3H | 3002542280 | Bone Spring | NM27506 |
| SD EA 19 Federal P6 5H | 3002542797 | Bone Spring | NM27506 |
| SD EA 19 Federal P6 6H | 3002542798 | Bone Spring | NM27506 |
| SD EA 19 Federal P6 7H | 3002542799 | Bone Spring | NM27506 |
| SD EA 18 Federal P6 5H | 3002542795 | Bone Spring | NM27506 |
| SD EA 18 Federal P6 6H | 3002542796 | Bone Spring | NM27506 |
| Porter Brown 1H | 3002540802 | Bone Spring | NM27506 |
| Salado Draw 18 26 33 Federal 1H | 3002542659 | Bone Spring | CA-NM135806 |
| Salado Draw 18 26 33 Federal 2H | 3002542660 | Bone Spring | CA-NM135806 |
| Salado Draw 19 26 33 Federal 1H | 3002542661 | Bone Spring | CA-NM135996 |
| Salado Draw 19 26 33 Federal 2H | 3002542662 | Bone Spring | CA-NM135996 |
| Train 2A: | | | |
| SD EA 18 19 P15 Fed Com 16H | 3002544088 | Wolfcamp | NM27506 |
| Train 2B: | | | |
| SD EA 18 19 P15 Fed Com 20H | 3002544091 | Bone Spring | CA-Pending#1 |
| Train 3: | | | |
| SD EA 18 19 P15 Fed Com 17H | 3002544089 | Wolfcamp | CA-Pending#2 |
| SD EA 18 19 P15 Fed Com 18H | 3002544090 | Wolfcamp | CA-Pending#2 |
| SD EA 18 19 P15 Fed Com 19H | 3002544167 | Wolfcamp | CA-Pending#2 |

Leases NMNM27506, NMLC0065880A, NMNM132069, NMNM132070;
All have a Royalty Rate of 12.5%

CA-NMNM135806 - includes Lease NM27506 – 75.0253% & NMNM132069 – 24.9747%
CA-NMNM135996 - includes Lease NM27506 – 74.9874% & NMLC0065880A – 25.0126%
CA-Pending#1 - includes Lease NMNM132070 – 75% & FEE – 25%
CA-Pending#2 - includes Lease NMNM27506 – 50% & NMNM132070 – 37.5% & FEE – 12.5%

5/31/2019 DR



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706
Tel 432.687.7665
LBecerra@Chevron.com

January 25, 2019

Bureau of Land Management
Attn: Engineering Department

Commingling & Off-Lease Measurement Application, Jennings; Upper Bone Spring Shale
(97838)/Sanders Tank; Upper Wolfcamp (98097), Lea County, NM (Sec. 18 & 19, T26S-R33E)

Dear Sir/Madam,

Chevron U.S.A. Inc. respectfully requests administrative approval to commingle oil, gas, and water production from the Bone Spring Shale and Upper Wolfcamp pools and for Off-Lease Measurement, Sales and Storage through Chevron's Salado Draw 19 Central Tank Battery. Chevron requests the approval to minimize surface disturbance and future traffic by concentrating activities at one battery. A list of wells producing to this battery is attached.

These wells are located in the NE4NE4 of Section 19, T26S-R33E, Lea County, New Mexico. C-102s for all wells connected to this battery and facility diagrams are included with this notification.

The royalty rate for BLM leases (NMNM 27506, NMNM 132069, NMNM 132070 and NMLC 065880-A) is 12.5%. However, due to private fee in the NE/4 NE/4 of Section 18, the BLM's royalty distribution will vary across the acreage. Chevron plans to commingle the Bone Spring and Wolfcamp production covering the aforementioned BLM leases. Attached you will find a table with a list of wells and royalty details.

All wells will be tested monthly to meet all federal and state requirements. Additionally, Value of Oil will not be affected because the wells will be completed in the same formation; therefore, the APIs will be the same or similar. The value of gas will not be affected due to different formations as BTUs are expected to be the same or similar.

Names of all WIO and RIO are included with this request. All owners are being notified of this request and that each will have 20 days with which to object to the commingling request per NMOC Rule 19.15.12.10 Surface Commingling C. (4) c.

Sincerely,

A handwritten signature in black ink, appearing to read "Laura Becerra", with a stylized flourish at the end.

Laura Becerra
Regulatory Specialist
Midcontinent BU

WELL LIST

Federal Lease USA NMNM 27506

| Well Name | Location | API# | Pool 97838 |
|-----------|--------------------------|--------------|-----------------------------------|
| | Sec. 19, NENW, T26S-R33E | 30-025-42279 | Jennings; Upper Bone Spring Shale |
| | Sec. 19, NENW, T26S-R33E | 30-025-42278 | Jennings; Upper Bone Spring Shale |
| | Sec. 19, NENW, T26S-R33E | 30-025-42281 | Jennings; Upper Bone Spring Shale |
| | Sec. 19, NENW, T26S-R33E | 30-025-42280 | Jennings; Upper Bone Spring Shale |
| | Sec. 19, NWNE, T26S-R33E | 30-025-42797 | Jennings; Upper Bone Spring Shale |
| | Sec. 19, NWNE, T26S-R33E | 30-025-42798 | Jennings; Upper Bone Spring Shale |
| | Sec. 19, NWNE, T26S-R33E | 30-025-42799 | Jennings; Upper Bone Spring Shale |
| | Sec. 19, NWNE, T26S-R33E | 30-025-42795 | Jennings; Upper Bone Spring Shale |
| | Sec. 19, NWNE, T26S-R33E | 30-025-42796 | Jennings; Upper Bone Spring Shale |
| | Sec. 19, SESE, T26S-R33E | 30-025-40802 | Jennings; Upper Bone Spring Shale |
| Well Name | Location | API# | Pool 98097 |
| | Sec. 18, NENE, T26S-R33E | 30-025-44088 | Sanders Tank; Upper Wolfcamp |

Federal Lease USA NMNM 27506, USA NMNM 132069

COM Agreement -- NM 135806

| Well Name | Location | API# | Pool 97838 |
|-----------|--------------------------|--------------|-----------------------------------|
| | Sec. 19, NWNW, T26S-R33E | 30-025-42659 | Jennings; Upper Bone Spring Shale |
| | Sec. 19, NWNW, T26S-R33E | 30-025-42660 | Jennings; Upper Bone Spring Shale |

Federal Lease USA NMNM 27506, USA NMLC 065880A

COM Agreement -- NM 135996

| Well Name | Location | API# | Pool 97838 |
|-----------|--------------------------|--------------|-----------------------------------|
| | Sec. 19, NWNW, T26S-R33E | 30-025-42661 | Jennings; Upper Bone Spring Shale |
| | Sec. 19, NWNW, T26S-R33E | 30-025-42662 | Jennings; Upper Bone Spring Shale |

Federal Lease USA NMNM 27506, USA NMNM 132070, Private Fee

***COM awaiting approval**

| Well Name | Location | API# | Pool 98097 |
|-----------|--------------------------|--------------|------------------------------|
| | Sec. 18, NENE, T26S-R33E | 30-025-44089 | Sanders Tank; Upper Wolfcamp |
| | Sec. 18, NENE, T26S-R33E | 30-025-44090 | Sanders Tank; Upper Wolfcamp |
| | Sec. 18, NENE, T26S-R33E | 30-025-44167 | Sanders Tank; Upper Wolfcamp |

Federal Lease USA NMNM 132070, Private Fee

***COM awaiting approval**

| Well Name | Location | API# | Pool 97955 |
|-----------|--------------------------|--------------|-----------------------------------|
| | Sec. 18, NENE, T26S-R33E | 30-025-44091 | WC-025 G-06 S263319P; Bone Spring |

The royalty rate for the BLM leases listed above is the same -- 12.5%. However, due to private fee in the NE/4 NE/4 of Section 18, the BLM's royalty distribution will vary across the acreage.

The BLM's royalty distribution in the wells highlighted in green is the same at 12.5% RI, the BLM's royalty distribution in the wells highlighted in orange is the same at 10.9375% RI and the BLM's royalty distribution in the well highlighted in yellow is 9.375% RI.

Due to this, Chevron will separately treat and meter production from the green wells, orange wells and yellow well as further depicted on the Facilities Diagram included within this packet. Please note however, Chevron will be commingling Bone Spring and Wolfcamp production from the green wells.

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY
Salado Draw 19 Central Tank Battery

Chevron U.S.A. Inc.

Oil & Gas metering:

The central tank battery (Salado Draw 19 Central Tank Battery) is located in the NWNW corner of Sect 19 T26S, R33E. For gas, there will be a common central delivery point (CDP) gas sales as well as a gas compression station that takes combined suction gas from CTB 19 and CTB 29. This compressor station sends gas either to a High Pressure sales point (Enterprise, DCP) or to a gas lift system. The produced water will go to common water tanks on location and then to the SWD station that will be located in the SWSW portion of Sect 13 T26S, R32E or third party disposal.

In order to meet all commingling requirements, the Salado Draw 18 19 Fed Com P15 #20H will produce through its own production train (Train 2B) for separation and measurement. Salado Draw 18 19 Fed Com P15 #16H will produce through Train 2A. The remaining wells from Pad 15, Salado Draw 18 19 Fed Com P15 (#17H, #18H, and #19H), will produce through Train 3 for separation and measurement, described in the below PFD.

Trains 1, 2A, 2B, & 3 will have their own coriolis meter downstream of each heater treater (*SN 14465580, 14505433, TBD, & 14765033, respectively). Produced gas from Train 1 will be measured and totaled with an Orifice Meter and a EFM Flow computer downstream of the Inlet Separator (SN: 2300250191). Train 2A gas will be measured in the same configuration (SN: 2300250192) as well as Trains 2B & 3 (SN: 5300250195 & TBD). This is further described in the Process Flow Diagram below.

After all wells are metered at their heater treaters, the oil will be sent to common oil tanks and sold through common LACT units (SN: 4300250051 & TBD).

All wells will at a minimum be tested monthly in order to meet all federal and state requirements regardless of the phase of decline. For wells that are in Range 1 of decline based on R-14299, the wells will be tested at least three times per month. The value of gas will not be affected due to different formations as BTUs are expected to be the same or similar.

Flash gas from the Tanks and the Heated Vessels (Heated Production Separator & Heater Treater) will be compressed via the VRU/FGC system and metered with a common meter (orifice meter containing a EFM Flow computer, SN 2300250193). Allocation will occur as described in the Allocation Methodology Section.

All produced gas from CTB #19 will be meter with 2 common orifice meters and EFM Flow computers, SN 2300250229 & TBD.

Flaring in the event of an upset will also be measured with an orifice meter fitted with an EFM Flow Computer (SN 7300250008). Pilot gas for the flare will be measured with 2-orifice meters containing EFM flow computers (SN 6300250011 & 6300250012). These flare meters are located downstream of the common sales orifice meter.

Gas Lift –

Gas from Salado Draw 19 CTB and Salado Draw 29 CTB will be combined upstream of the Salado Draw 19 Compressor Station. Each CTB's gas will be continuously measured utilizing orifice meters fitted with EFM flow computers located at Salado Draw 19 CTB (SN 2300250229) and Salado Draw 29 CTB (SN 2300250228) prior to entering the Compressor Station suction. Gas will be utilized by the compressor station as needed for gas lift of wells in Sections 18, 19 and 29. Total gas lift volumes for each well will be measured through individual well gas lift orifice meters fitted with Total Flow EFM flow computers.

- Salado Draw 18-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250221).
- Salado Draw 19-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250223).
- Salado Draw 18-26-33 Fed Com #2H gas lift meter consists of a Total Flow EFM (SN 2300250222).
- Salado Draw 19-26-33 Fed Com #2H gas lift meter consists of a Total Flow EFM (SN 2300250224).
- Salado Draw 18-26-33 Fed #3H gas lift meter consists of a Total Flow EFM (SN 2300250205).
- Salado Draw 19-26-33 Fed #3H gas lift meter consists of a Total Flow EFM (SN 2300250206).
- Salado Draw 18-26-33 Fed #4H gas lift meter consists of a Total Flow EFM (SN 2300250208).
- Salado Draw 19-26-33 Fed #4H gas lift meter consists of a Total Flow EFM (SN 2300250207).
- Salado Draw 18-26-33 Fed #5H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 19-26-33 Fed #5H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 18-26-33 Fed #6H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 19-26-33 Fed #6H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 19-26-33 Fed #7H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Porter Brown 19-26-33 Fed #1H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 29-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250234).
- Salado Draw 29-26-33 Fed Com #2H gas lift meter consists of a Total Flow EFM (SN 2300250235).
- Salado Draw 29-26-33 Fed Com #3H gas lift meter consists of a Total Flow EFM (SN 2300250236).
- Salado Draw 29-26-33 Fed Com #4H gas lift meter consists of a Total Flow EFM (SN 2300250237).
- Salado Draw 29-26-33 Fed Com #5H gas lift meter consists of a Total Flow EFM (SN 2300250215).
- Salado Draw 29-26-33 Fed Com #6H gas lift meter consists of a Total Flow EFM (SN 2300250216).
- Salado Draw 29-26-33 Fed Com #7H gas lift meter consists of a Total Flow EFM (SN 2300250217).
- Salado Draw 29-26-33 Fed Com #8H gas lift meter consists of a Total Flow EFM (SN 2300250218).
- Moose's Tooth 29-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250204).
- Salado Draw 18-19 Fed Com #16H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 18-19 Fed Com #17H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 18-19 Fed Com #18H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 18-19 Fed Com #19H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 18-19 Fed Com #20H gas lift meter consists of a Total Flow EFM (*SN TBD).

Each Sales Point will have an orifice meter fitted with an EFM flow computer.

- Salado Draw 19 DBM Sales EFM (SN 3300250021)
- Salado Draw 29 DBM Sales EFM (SN 01605329)
- Enterprise Sales EFM (SN 5300250193)
- DCP Sales EFM (SN 3300250022)

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY
Salado Draw 19 Central Tank Battery

Chevron U.S.A. Inc.

The total gas sales from these meters will be combined and allocation to the batteries will be conducted based on the following allocation methodology:

SD 19 GAS ALLOCATION

Total Sales Gas from CTB #19 & CTB #29

$$= \text{SD 19 DBM Meter} + \text{SD 29 DBM Meter} + \text{Enterprise Sales Meter} \\ + \text{DCP Sales Meter} - \text{DCP Buyback Meter}$$

Total Battery Gas

$$= \text{SD 19 Battery Bulk Gas (SN 2300250229 + TBD)} + \text{SD 19 Fuel Gas} \\ + \text{SD 29 Battery Bulk Gas} + \text{SD 29 Fuel Gas}$$

$$\text{Total Gas Lift} = \text{Sum of all well gas lift meters}$$

$$\text{SD 19 Gas Lift} = \text{Sum of all CTB 19 Gas Lift Meters}$$

$$\text{SD 19 Produced Gas} = \text{SD 19 CTB Meters (SN2300250229 + TBD)} + \text{SD 19 Fuel Gas}$$

SD 19 Train 1 Gas Lift

$$= \text{SD 181H} + \text{SD 182H} + \text{SD 191H} + \text{SD 192H} + \text{SD 183H} + \text{SD 184H} + \text{SD 185H} \\ + \text{SD 186H} + \text{SD 193H} + \text{SD 194H} + \text{SD 195H} + \text{SD 196H} + \text{SD 197H} \\ + \text{Porter Brown 1H}$$

$$\text{SD 19 Train 2A Gas Lift} = \text{SD 18 19 16H}$$

$$\text{SD Train 2B Gas Lift} = \text{SD 18 19 20H}$$

$$\text{SD Train 3 Gas Lift} = \text{SD 18 19 17H} + \text{SD 18 19 18H} + \text{SD 18 19 19H}$$

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

SD 19 Train 1 Oil%

$$= \frac{\text{SD 19 T1 Oil}}{(\text{SD19 Train 1 Oil} + \text{SD19 Train 2A Oil} + \text{SD19 Train 2B Oil} + \text{SD19 Train 3 Oil})}$$

SD 19 Train 2A Oil%

$$= \frac{\text{SD 19 T2A Oil}}{(\text{SD19 Train 1 Oil} + \text{SD19 Train 2A Oil} + \text{SD19 Train 2B Oil} + \text{SD19 Train 3 Oil})}$$

SD 19 Train 2B Oil%

$$= \frac{\text{SD 19 T2B Oil}}{(\text{SD19 Train 1 Oil} + \text{SD19 Train 2A Oil} + \text{SD19 Train 2B Oil} + \text{SD19 Train 3 Oil})}$$

SD 19 Train 3 Oil%

$$= \frac{\text{SD 19 T3 Oil}}{(\text{SD19 Train 1 Oil} + \text{SD19 Train 2A Oil} + \text{SD19 Train 2B Oil} + \text{SD19 Train 3 Oil})}$$

$$\text{SD 19 Sales Gas\%} = \frac{(\text{SD 19 Battery Gas} - \text{SD 19 Gas Lift})}{(\text{Total Battery Gas} - \text{Total Gas Lift})}$$

$$\text{SD 19 Sales Gas} = \text{SD 19 Produced Gas \%} * (\text{Total Sales} + \text{Flared Gas})$$

$$\text{SD 19 Train 1 Sales Gas} = \text{SD 19 T1 Gas} - \text{SD 19 T1 Gas Lift} + \text{SD 19 T1 Flash}$$

$$\text{SD 19 Train 2A Sales Gas} = \text{SD 19 T2A Gas} - \text{SD 19 T2A Gas Lift} + \text{SD 19 T2A Flash}$$

$$\text{SD 19 Train 2B Sales Gas} = \text{SD 19 T2B Gas} - \text{SD 19 T2B Gas Lift} + \text{SD 19 T2B Flash}$$

$$\text{SD 19 Train 3 Sales Gas} = \text{SD 19 T3 Gas} - \text{SD 19 T3 Gas Lift} + \text{SD 19 T3 Flash}$$

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY
Salado Draw 19 Central Tank Battery

Chevron U.S.A. Inc.

Process and Flow Descriptions:

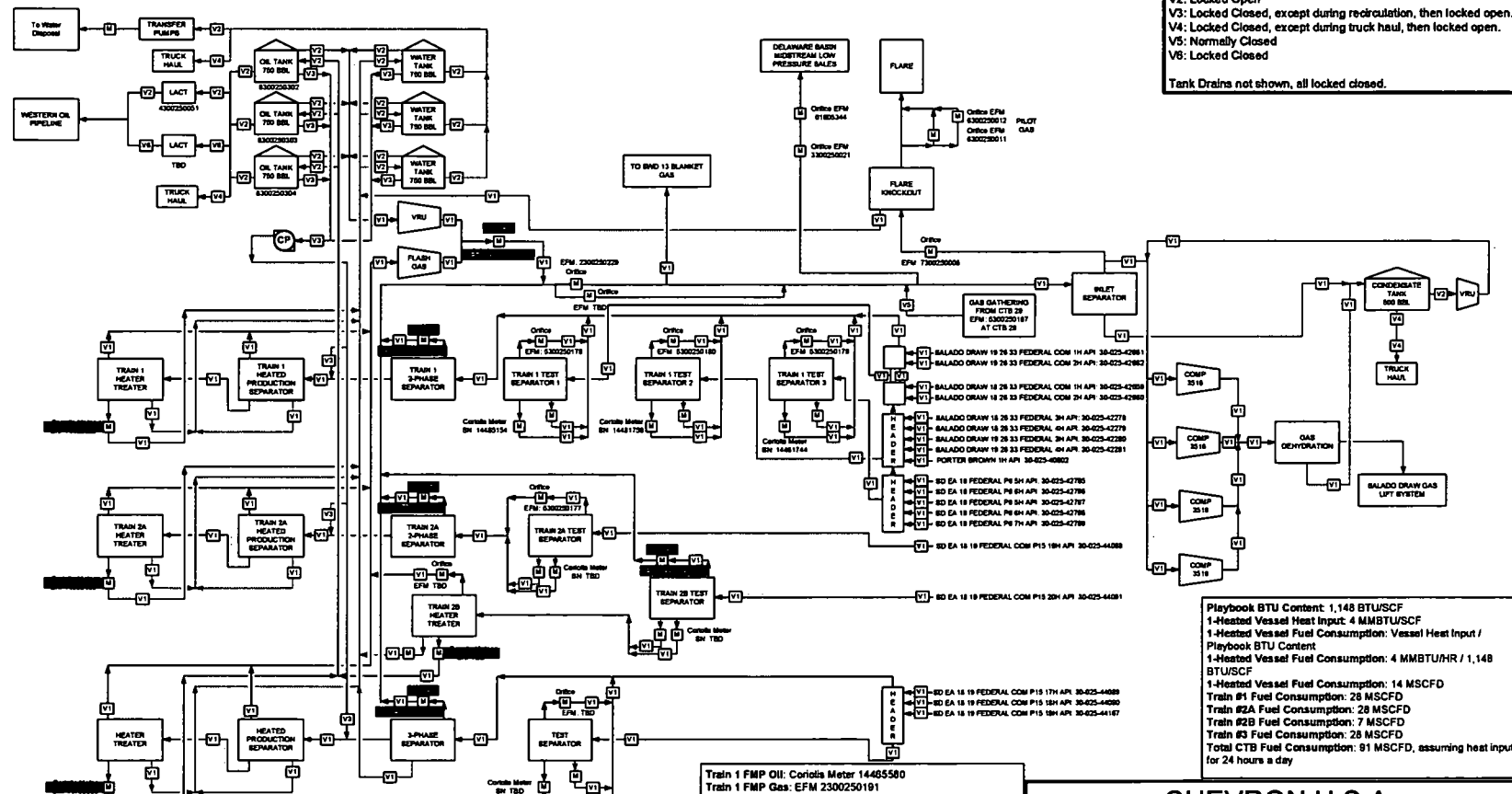
The flow of production is shown in detail on the enclosed facility flow diagram and map which shows the lease boundaries, location of wells, and locations of the flow lines, facility, and gas sales meter. The commingling of this will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce the surface facility footprint and overall emissions.

Chevron U.S.A. Inc. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

A central tank battery is located in the NWNW of Sect 19 T26S, R33E, on federal lease NM27506 in Lea County, New Mexico. After separation and allocation measurement, the oil, gas, and water will go to common oil tanks, common water tanks, and a gas CDP or compression station located at edge of facility pad in T26S, RR33E Section 19.

Printed Name: Matthew Kieke
Title: Facility Engineer
Date: 01/15/2019

Salado Draw 19 Central Tank Battery and Compressor Station



CHEVRON U.S.A.

Salado Draw Central Tank Battery and Compressor Station 19

Lease NMNM27508
Section 19 Township 26S Range 32E

Proposed Commingle Diagram

Lee County, New Mexico
May 2019

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON
CENTRAL TANK BATTERY

Crude Data

Pricing table:

- Assuming crude price is \$50, the netback should be \$48.10
- *Crude Price Assumes NYMEX +/- Roll +/- Midland/Cushing diff = \$50. The current transportation deduct is \$1.90 per bbl.*

Crude Statement

- *"Oil production in the area is currently sold as sweet under an existing contract where Chevron will receive the same sales price for all crude streams delivered at 49 API gravity and below. Because all production is expected to be less than 49 API, surface comingling of these pools will not change the value of the crude sales price under current terms."*

Gas Data

Pricing table:

- Assuming crude price is \$50
- Estimate gas value about \$3/Mcf.

Gas Statement:

The comingling of gas between the captioned wells will not have an impact on the value of the production, as the gas to be cominglinged is produced from a common pool with similar BTUs.



Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

January 25, 2019

RE: Application for surface commingling of the Jennings Upper Bone Spring Shale Pool (97838), the Sanders Tank Upper Wolfcamp Pool (98097), & the WC-025 G-06 S263319P Bone Spring Pool (97955), Lea County, NM; Salado Draw 19 Central Tank Battery

The Salado Draw 19 Central Tank Battery is located in the NWNW (UL: P), Sec. 19, T26S-R33E.

Monthly production for the last 6 months is attached. Wells P15 16H, P15 17H, P15 18H, P15 19H, & P15 20H are new wells (quantity 5) and are targeted to begin producing in May 2019.

The thirteen wells producing into this facility will be tested under the following conditions:

- Salado Draw 19 26 33 Fed Com #1H is in Range 3 of decline based on R-14299 and will be tested at least once per month;
- Salado Draw 19 26 33 Fed Com #2H is in Range 3 of decline based on R-14299 and will be tested at least once per month;
- Salado Draw 18 26 33 Fed Com #1H is in Range 3 of decline based on R-14299 and will be tested at least once per month;
- Salado Draw 18 26 33 Fed Com #2H is in Range 3 of decline based on R-14299 and will be tested at least once per month;
- Salado Draw 18 26 33 Fed #3H is in Range 3 of decline based on R-14299 and will be tested at least once per month;
- Salado Draw 18 26 33 Fed #4H is in Range 3 of decline based on R-14299 and will be tested at least once per month;
- Salado Draw 19 26 33 Fed #3H is in Range 3 of decline based on R-14299 and will be tested at least once per month;
- Salado Draw 19 26 33 Fed #4H
- Porter Brown #1H is in Range 3 of decline based on R-14299 and will be tested at least once per month;
- Salado Draw EA 18 Fed P6 #5H is in Range 3 of decline based on R-14299 and will be tested at least once per month;
- Salado Draw EA 18 Fed P6 #6H is in Range 3 of decline based on R-14299 and will be tested at least once per month;
- Salado Draw EA 19 Fed P6 #5H is in Range 3 of decline based on R-14299 and will be tested at least once per month;
- Salado Draw EA 19 Fed P6 #6H is in Range 3 of decline based on R-14299 and will be tested at least once per month;
- Salado Draw EA 19 Fed P6 #7H is in Range 3 of decline based on R-14299 and will be tested at least once per month;
- Salado Draw EA 18 19 Fed Com P15 #16H will be in Range 1 of decline based on R-14299 and will be tested at least three times per month;

- Salado Draw EA 18 19 Fed Com P15 #17H will be in Range 1 of decline based on R-14299 and will be tested at least three times per month;
- Salado Draw EA 18 19 Fed Com P15 #18H will be in Range 1 of decline based on R-14299 and will be tested at least three times per month;
- Salado Draw EA 18 19 Fed Com P15 #19H will be in Range 1 of decline based on R-14299 and will be tested at least three times per month;
- Salado Draw EA 18 19 Fed Com P15 #20H will be in Range 1 of decline based on R-14299 and will be tested at least three times per month;

Matthew Kieke
Facilities Engineer



1-25-2019

| | | Jun-18 | Jul-18 | Aug-18 | Sep-18 | Oct-18 | Nov-18 |
|-----------------------------|-------|--------|--------|--------|--------|--------|--------|
| SALADO DRAW 18 26 33 FED 4H | Oil | 1,054 | 977 | 1,049 | 968 | 1,160 | 962 |
| | Gas | 19,458 | 20,649 | 23,548 | 19,163 | 20,661 | 19,575 |
| | Water | 883 | 1,772 | 1,551 | 944 | 1,074 | 892 |
| SALADO DRAW 18 26 33 FED 3H | Oil | 579 | 645 | 811 | 763 | 900 | 721 |
| | Gas | 16,716 | 18,084 | 18,191 | 15,629 | 16,537 | 14,437 |
| | Water | 581 | 795 | 1,001 | 556 | 723 | 667 |
| SALADO DRAW 19 26 33 FED 4H | Oil | 882 | 833 | 864 | 806 | 834 | 811 |
| | Gas | 23,275 | 19,980 | 23,894 | 18,224 | 12,218 | 17,717 |
| | Water | 639 | 943 | 819 | 613 | 572 | 466 |
| SALADO DRAW 19 26 33 FED 3H | Oil | 882 | 811 | 805 | 567 | 994 | 849 |
| | Gas | 21,645 | 21,814 | 22,726 | 18,074 | 19,777 | 15,787 |
| | Water | 1,451 | 1,529 | 1,603 | 1,533 | 1,841 | 1,510 |
| SD EA 19 FED P6 5H | Oil | 1,124 | 1,107 | 1,233 | 1,036 | 1,329 | 940 |
| | Gas | 34,222 | 34,142 | 28,607 | 25,447 | 28,744 | 21,120 |
| | Water | 1,348 | 1,519 | 1,463 | 1,232 | 1,674 | 1,261 |
| SD EA 19 FED P6 6H | Oil | 935 | 1,458 | 1,268 | 1,148 | 1,337 | 1,020 |
| | Gas | 21,116 | 23,035 | 19,798 | 17,818 | 20,422 | 13,222 |
| | Water | 4,502 | 3,626 | 3,230 | 2,994 | 4,011 | 3,408 |
| SD EA 19 FED P6 7H | Oil | 1,465 | 1,483 | 1,508 | 1,305 | 1,390 | 1,153 |
| | Gas | 24,244 | 25,737 | 25,930 | 23,491 | 22,754 | 17,780 |
| | Water | 1,074 | 1,179 | 1,331 | 1,268 | 1,470 | 1,265 |
| SD EA 18 FED P6 5H | Oil | 1,592 | 1,289 | 1,169 | 1,027 | 1,072 | 1,235 |
| | Gas | 21,530 | 25,510 | 25,745 | 23,483 | 21,052 | 30,117 |
| | Water | 697 | 801 | 939 | 851 | 867 | 1,058 |
| SD EA 18 FED P6 6H | Oil | 2,272 | 2,055 | 2,171 | 1,890 | 2,091 | 1,747 |
| | Gas | 23,189 | 20,604 | 22,928 | 19,505 | 21,420 | 16,173 |
| | Water | 700 | 731 | 848 | 744 | 900 | 672 |
| PORTER BROWN 1H | Oil | 782 | 785 | 840 | 895 | 946 | 1,029 |
| | Gas | 7,274 | 6,358 | 3,490 | 7,329 | 21,253 | 17,281 |
| | Water | 362 | 439 | 512 | 554 | 569 | 545 |
| SALADO DRAW 18 26 33 FED 1H | Oil | 1,671 | 1,489 | 1,236 | 1,143 | 993 | 1,077 |
| | Gas | 7,950 | 9,641 | 8,798 | 4,806 | 388 | 2,568 |
| | Water | 2,693 | 3,388 | 2,081 | 1,851 | 1,351 | 1,723 |
| SALADO DRAW 18 26 33 FED 2H | Oil | 1,297 | 1,133 | 1,045 | 949 | 1,193 | 943 |
| | Gas | 9,237 | 12,466 | 14,655 | 11,457 | 16,570 | 14,232 |
| | Water | 1,787 | 1,778 | 1,073 | 892 | 974 | 841 |
| SALADO DRAW 19 26 33 FED 1H | Oil | 1,277 | 1,217 | 1,097 | 955 | 951 | 892 |
| | Gas | 4,004 | 4,434 | 8,913 | 7,018 | 8,751 | 7,915 |
| | Water | 3,039 | 3,947 | 2,624 | 1,994 | 1,902 | 1,822 |
| SALADO DRAW 19 26 33 FED 2H | Oil | 802 | 917 | 966 | 782 | 954 | 845 |
| | Gas | 16,905 | 16,589 | 22,960 | 18,468 | 24,468 | 24,255 |
| | Water | 2,071 | 1,737 | 894 | 1,104 | 795 | 504 |

3D EA 10 TO PAD COM P13
104-104 Pad & Access Roads

3D EA 10 TO PAD P14
124-104 Pad & Access Roads

3D EA 10 TO PAD COM P15
104-104 Pad & Access Roads

LEGEND



Wolfcamp Pad



Avalon Pad



CTB/Compressor/Facility



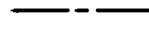
Frac Pond



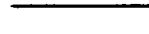
SWD Pad



Existing Pipeline



Section Line



State Line



NMNM 132069



NMLC 065880-A



STATE VB 1838



NMNM 125853



NMNM 132070



FEE



NMNM 27506



NMLC 067586-A



NMNM 118722



8TA

| | | | |
|-----------|-----------|-------|---------|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|-----------|-----------|-------|---------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: CHEVRON USA INC **OGRID Number:** 4323
Well Name: SD EA 18 19 P15 FED COM 16H **API:** 30-025-44088
Pool: SANDERS TANK; UPPER WOLFCAMP **Pool Code:** 97838

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☒ OLS ☒ OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

LAURA BECERRA

Print or Type Name

Signature

1/24/2018

Date

(432) 687-7665

Phone Number

LBECERRA@CHEVRON.COM

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Chevron USA Inc.
OPERATOR ADDRESS: 6301 Deauville Blvd., Midland, TX 79706
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

| (1) Pool Names and Codes | Gravities / BTU of Non-Commingled Production | Calculated Gravities / BTU of Commingled Production | | Calculated Value of Commingled Production | Volumes |
|--------------------------------------|--|---|--|---|---------|
| Jennings; Upper Bone Spring (97838) | 44.7/ 1287 | | | | |
| Sanders Tank; Upper Wolfcamp (98097) | 46.5/1233 | | | | |
| WC-025 G-06 S263319P; Bn Spg (97955) | 44.7/1287 | | | | |
| | | | | | |
| | | | | | |

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code. Upper Bone Spring (97838), Upper Wolfcamp (98097), Bone Spring (97955)
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☒ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Permitting Specialist DATE: 1/24/2019

TYPE OR PRINT NAME Laura Becerra TELEPHONE NO.: (432) 687-7665

E-MAIL ADDRESS: LBecerra@Chevron.com

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 11/28/2018 14:31 PM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC226
Case Type 311111: O&G LSE NONCOMP PUB LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
39.730

Serial Number
NMLC 0065880A

Serial Number: NMLC-- 0 065880A

| Name & Address | | Int Rel | % Interest |
|-----------------|----------------|----------------------|------------------------------|
| ACME LAND CO | PO BOX 66 | JOPLIN MO 64802 | OPERATING RIGHTS 0.000000000 |
| CHEVRON USA INC | 6301 DEAUVILLE | MIDLAND TX 797062964 | LESSEE 100.000000000 |

Serial Number: NMLC-- 0 065880A

| Mer | Twp | Rng | Sec | SType | Nr | Suff | Subdivision | District/ Field Office | County | Mgmt Agency |
|-----|-------|-------|-----|-------|----|------|-------------|------------------------|--------|---------------------|
| 23 | 0260S | 0330E | 019 | LOTS | | 4; | | CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |

Serial Number: NMLC-- 0 065880A

Relinquished/Withdrawn Lands

| Mer | Twp | Rng | Sec | SType | Nr | Suff | Subdivision | District/ Field Office | County | Mgmt Agency |
|-----|-------|-------|-----|-------|----|------|-----------------|------------------------|--------|---------------------|
| 23 | 0260S | 0330E | 718 | FF | 02 | | L1,3,4,SEGR; | PECOS DISTRICT OFFICE | LEA | BUREAU OF LAND MGMT |
| 23 | 0260S | 0330E | 718 | FF | 03 | | W2E2,E2W2,SEGR; | PECOS DISTRICT OFFICE | LEA | BUREAU OF LAND MGMT |
| 23 | 0260S | 0330E | 718 | FF | 01 | | L2 ASGN; | PECOS DISTRICT OFFICE | LEA | BUREAU OF LAND MGMT |
| 23 | 0260S | 0330E | 719 | FF | 01 | | L1-3,SEGR; | PECOS DISTRICT OFFICE | LEA | BUREAU OF LAND MGMT |
| 23 | 0260S | 0330E | 719 | FF | 02 | | E2,E2W2,SEGR; | PECOS DISTRICT OFFICE | LEA | BUREAU OF LAND MGMT |
| 23 | 0260S | 0330E | 720 | FF | | | ALL,SEGR; | PECOS DISTRICT OFFICE | LEA | BUREAU OF LAND MGMT |
| 23 | 0260S | 0330E | 729 | FF | | | N2,SW,SEGR; | PECOS DISTRICT OFFICE | LEA | BUREAU OF LAND MGMT |

Serial Number: NMLC-- 0 065880A

| Act Date | Act Code | Action Txt | Action Remarks | Pending Off |
|------------|----------|-------------------------|-----------------------|-------------|
| 08/31/1948 | 387 | CASE ESTABLISHED | | |
| 09/01/1948 | 496 | FUND CODE | 05;145003 | |
| 09/01/1948 | 530 | RLTY RATE - 12 1/2% | | |
| 09/01/1948 | 868 | EFFECTIVE DATE | | |
| 04/09/1953 | 140 | ASGN FILED | P BROWN/G LITTLEFIELD | |
| 06/22/1955 | 553 | CASE CREATED BY ASGN | OUT OF NMLC065880; | |
| 07/28/1958 | 140 | ASGN FILED | G LITTLEFIELD/RNLY | |
| 08/20/1958 | 570 | CASE SEGREGATED BY ASGN | INTO NMLC065880-B; | |
| 05/26/1959 | 315 | RENTAL RATE DET/ADJ | \$2.00; | |
| 06/23/1959 | 140 | ASGN FILED | LITTLEFIELD/GULF | |
| 07/22/1959 | 139 | ASGN APPROVED | EFF 07/01/59; | |
| 01/08/1960 | 650 | HELD BY PROD - ACTUAL | | |

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 11/28/2018 14:31 PM

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Serial Number: NMLC-- 0 065880A

| Act Date | Act Code | Action Txt | Action Remarks | Pending Off |
|------------|----------|--------------------------|-----------------------|-------------|
| 01/08/1960 | 658 | MEMO OF 1ST PROD-ACTUAL | | |
| 03/11/1960 | 102 | NOTICE SENT-PROD STATUS | | |
| 05/26/1960 | 510 | KMA CLASSIFIED | | |
| 10/31/1973 | 700 | LEASE SEGREGATED | INTO NMNM27506; | |
| 11/01/1973 | 232 | LEASE COMMITTED TO UNIT | NMNM70994X;N EL MAR | |
| 10/24/1979 | 940 | NAME CHANGE RECOGNIZED | CONTL OIL/CONOCO INC | |
| 07/15/1986 | 817 | MERGER RECOGNIZED | CHEVRON USA/GULF OIL | |
| 07/15/1986 | 940 | NAME CHANGE RECOGNIZED | GULF OIL/CHEVRON USA | |
| 05/07/1987 | 963 | CASE MICROFILMED/SCANNED | CNUM 104,293 DS | |
| 10/01/1992 | 621 | RLTY RED-STRIPPER WELL | 7.7%;/1/ | |
| 04/05/1993 | 625 | RLTY REDUCTION APPV | /1/ | |
| 08/15/1994 | 932 | TRF OPER RGTS FILED | CONOCO/CHILDRESS | |
| 08/29/1994 | 932 | TRF OPER RGTS FILED | NEAL/ACME LAND CO | |
| 11/21/1994 | 933 | TRF OPER RGTS APPROVED | EFF 09/01/94; | |
| 11/21/1994 | 974 | AUTOMATED RECORD VERIF | LBO | |
| 12/01/1994 | 933 | TRF OPER RGTS APPROVED | EFF 09/01/94; | |
| 06/27/2013 | 899 | TRF OF ORR FILED | 1 | |
| 04/27/2015 | 932 | TRF OPER RGTS FILED | CHILDRESS/ACME LAND;1 | |
| 05/29/2015 | 933 | TRF OPER RGTS APPROVED | EFF 05/01/15; | |
| 05/29/2015 | 974 | AUTOMATED RECORD VERIF | LBO | |
| 12/01/2015 | 246 | LEASE COMMITTED TO CA | NMNM135996; | |
| 02/15/2016 | 658 | MEMO OF 1ST PROD-ACTUAL | /2/NMNM135996;#2H | |
| 07/07/2016 | 643 | PRODUCTION DETERMINATION | /2/ | |

| Line Number | Remark Text | Serial Number: NMLC-- 0 065880A |
|-------------|--|---------------------------------|
| 0002 | BONDED OPERATOR(S) - | |
| 0003 | 12/01/1994 - CHILDRESS ROYALTY CO. - NM2331 S/W; | |

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 11/28/2018 7:56 AM

Page 1 Of 4

01 02-25-1920;041STAT0437;30USC226
Case Type 311111: O&G LSE NONCOMP PUB LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
1,517.740

Serial Number
NMNM 027506

Serial Number: NMNM-- - 027506

| Name & Address | Int Rel | % Interest |
|---|---------|---------------|
| CHEVRON USA INC 6301 DEAUVILLE MIDLAND TX 797062964 | LESSEE | 100.000000000 |

Serial Number: NMNM-- - 027506

| Mer | Twp | Rng | Sec | SType | Nr | Suff | Subdivision | District/ Field Office | County | Mgmt Agency |
|-----|-------|-------|-----|-------|----|------|-------------|------------------------|--------|---------------------|
| 23 | 0260S | 0330E | 018 | LOTS | | | 1,3,4; | CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |
| 23 | 0260S | 0330E | 018 | ALIQ | | | W2E2,E2W2; | CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |
| 23 | 0260S | 0330E | 019 | LOTS | | | 1,2,3; | CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |
| 23 | 0260S | 0330E | 019 | ALIQ | | | E2,E2W2; | CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |
| 23 | 0260S | 0330E | 029 | ALIQ | | | N2,SW; | CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 027506

| | | | | | | | | | | |
|----|-------|-------|-----|----|--|--|------------|-----------------------|-----|---------------------|
| 23 | 0260S | 0330E | 720 | FF | | | ALL, ASGN; | PECOS DISTRICT OFFICE | LEA | BUREAU OF LAND MGMT |
|----|-------|-------|-----|----|--|--|------------|-----------------------|-----|---------------------|

Serial Number: NMNM-- - 027506

| Act Date | Act Code | Action Txt | Action Remarks | Pending Off |
|------------|----------|--------------------------|----------------------|-------------|
| 08/31/1948 | 387 | CASE ESTABLISHED | | |
| 09/01/1948 | 496 | FUND CODE | 05;145003 | |
| 09/01/1948 | 530 | RLTY RATE - 12 1/2% | | |
| 09/01/1948 | 868 | EFFECTIVE DATE | | |
| 11/01/1973 | 209 | CASE CREATED BY SEGR | OUT OF NMLC065880A; | |
| 11/01/1973 | 648 | EXT BY PROD ON ASSOC LSE | NMLC065880A; | |
| 08/12/1983 | 932 | TRF OPER RGTS FILED | | |
| 08/13/1983 | 933 | TRF OPER RGTS APPROVED | (1)EFF 12/01/80; | |
| 08/13/1983 | 933 | TRF OPER RGTS APPROVED | (2)EFF 12/01/80; | |
| 08/16/1983 | 932 | TRF OPER RGTS FILED | | |
| 07/17/1984 | 500 | GEOGRAPHIC NAME | EL MAR/SALDADO DRAW; | |
| 07/17/1984 | 510 | KMA CLASSIFIED | | |
| 08/15/1984 | 111 | RENTAL RECEIVED | \$0;84-85 | |
| 08/31/1984 | 315 | RENTAL RATE DET/ADJ | \$2.00; | |
| 02/27/1985 | 932 | TRF OPER RGTS FILED | | |

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 11/28/2018 7:56 AM

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Serial Number: NMNM-- - 027506

| Act Date | Act Code | Action Txt | Action Remarks | Pending Off |
|------------|----------|--------------------------|----------------------|-------------|
| 03/05/2013 | 899 | TRF OF ORR FILED | 2 | |
| 03/05/2013 | 899 | TRF OF ORR FILED | 5 | |
| 03/05/2013 | 899 | TRF OF ORR FILED | 3 | |
| 03/18/2013 | 643 | PRODUCTION DETERMINATION | /1/ | |
| 03/18/2013 | 650 | HELD BY PROD - ACTUAL | /1/1H-PORTRER BROWN; | |
| 05/08/2013 | 658 | MEMO OF 1ST PROD-ACTUAL | /1/#1H; | |
| 05/24/2013 | 899 | TRF OF ORR FILED | 1 | |
| 05/24/2013 | 899 | TRF OF ORR FILED | 2 | |
| 05/24/2013 | 899 | TRF OF ORR FILED | 3 | |
| 06/18/2013 | 899 | TRF OF ORR FILED | 1 | |
| 06/27/2013 | 899 | TRF OF ORR FILED | 1 | |
| 05/07/2014 | 899 | TRF OF ORR FILED | 1 | |
| 05/07/2014 | 899 | TRF OF ORR FILED | 2 | |
| 05/09/2014 | 899 | TRF OF ORR FILED | 2 | |
| 05/09/2014 | 899 | TRF OF ORR FILED | 1 | |
| 05/09/2014 | 899 | TRF OF ORR FILED | 3 | |
| 05/29/2014 | 899 | TRF OF ORR FILED | 2 | |
| 05/29/2014 | 899 | TRF OF ORR FILED | 1 | |
| 03/01/2015 | 246 | LEASE COMMITTED TO CA | NMNM134673; | |
| 03/11/2015 | 658 | MEMO OF 1ST PROD-ACTUAL | /1/NMNM134673;#1H | |
| 06/18/2015 | 643 | PRODUCTION DETERMINATION | /1/ | |
| 09/01/2015 | 246 | LEASE COMMITTED TO CA | NMNM135620; | |
| 09/24/2015 | 658 | MEMO OF 1ST PROD-ACTUAL | /2/NMNM135620;#7H | |
| 12/01/2015 | 246 | LEASE COMMITTED TO CA | NMNM135806; | |
| 12/01/2015 | 246 | LEASE COMMITTED TO CA | NMNM135996; | |
| 01/01/2016 | 246 | LEASE COMMITTED TO CA | NMNM136451; | |
| 02/15/2016 | 658 | MEMO OF 1ST PROD-ACTUAL | /4/NMNM135996;#2H | |
| 03/01/2016 | 643 | PRODUCTION DETERMINATION | /2/ | |
| 03/04/2016 | 658 | MEMO OF 1ST PROD-ACTUAL | /5/NMNM136451;#2H | |
| 03/29/2016 | 658 | MEMO OF 1ST PROD-ACTUAL | /3/NMNM135806;#2H | |
| 04/26/2016 | 643 | PRODUCTION DETERMINATION | /3/ | |
| 07/07/2016 | 643 | PRODUCTION DETERMINATION | /4/ | |
| 10/28/2016 | 643 | PRODUCTION DETERMINATION | /5/ | |

| | | |
|-------------|-------------|--------------------------------|
| Line Number | Remark Text | Serial Number: NMNM-- - 027506 |
|-------------|-------------|--------------------------------|

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 11/28/2018 7:57 AM

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01 12-22-1987;101STAT1330;30USC181 ET SEQ
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
120.000

Serial Number
NMNM 132070

Serial Number: NMNM-- 132070

| Name & Address | Int Rel | % Interest |
|---|---------|---------------|
| CHEVRON USA INC 6301 DEAUVILLE MIDLAND TX 797062964 | LESSEE | 100.000000000 |

| Mer | Twp | Rng | Sec | S | Type | Nr | Suff | Subdivision | District/ Field Office | County | Mgmt Agency |
|-----|-------|-------|-----|------|------|----|------|-------------|------------------------|--------|---------------------|
| 23 | 0260S | 0330E | 018 | ALIQ | | | | SENE,E2SE; | CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |

Serial Number: NMNM-- 132070

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 132070

| Act Date | Act Code | Action Txt | Action Remarks | Pending Off |
|------------|----------|------------------------|-----------------------|-------------|
| 11/25/2013 | 387 | CASE ESTABLISHED | 201402011; | |
| 02/26/2014 | 143 | BONUS BID PAYMENT RECD | \$240.00; | |
| 02/26/2014 | 191 | SALE HELD | | |
| 02/26/2014 | 267 | BID RECEIVED | \$1140000.00; | |
| 02/28/2014 | 143 | BONUS BID PAYMENT RECD | \$1139760.00; | |
| 05/15/2014 | 237 | LEASE ISSUED | | |
| 05/15/2014 | 974 | AUTOMATED RECORD VERIF | LBO | |
| 06/01/2014 | 496 | FUND CODE | 05;145003 | |
| 06/01/2014 | 530 | RLTY RATE - 12 1/2% | | |
| 06/01/2014 | 868 | EFFECTIVE DATE | | |
| 08/14/2014 | 140 | ASGN FILED | FEDERAL A/CHEVRON U;1 | |
| 09/08/2014 | 139 | ASGN APPROVED | EFF 09/01/14; | |
| 09/08/2014 | 974 | AUTOMATED RECORD VERIF | EMR | |
| 05/31/2024 | 763 | EXPIRES | | |

Serial Number: NMNM-- 132070

| Line Number | Remark Text |
|---|------------------------------------|
| 0002 | STIPULATIONS ATTACHED TO LEASE: |
| 0003 | NM-11-LN SPECIAL CULTURAL RESOURCE |
| 0004 | SENM-S-17 SLOPES OR FRAGILE SOILS |
| 0005 | SENM-S-20 SPRINGS, SEEPS AND TANKS |
| NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM | |



Shalyce Holmes
Land Representative

Mid-Continent Business Unit
North American Exploration and
Production Co.,
a division of Chevron U.S.A. Inc.
1400 Smith Street
Houston, Texas 77002
Tel 713-372-6051
SLHolmes@chevron.com

November 6, 2018

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Interest Owners

RE: Request for Commingling & Off-Lease Measurement
See List of Wells Attached
Sec. 18 & 19, T26S-R33E
Pool 97838 – Jennings; Upper Bone Spring Shale
Pool 98097 – Sanders Tank; Upper Wolfcamp
Lea County, New Mexico

Dear Sir/Madam;

This letter is to advise you that Chevron U.S.A. Inc. is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval to commingle production from the attached list of wells and for Off-Lease Measurement, Sales & Storage at a common Central Tank Battery.

A summary of our application to the Division is attached for reference.

Any objections or requests that a hearing should be held regarding this application must be submitted to the NMOCD Sante Fe office within 20 days from the date of this letter.

Please feel free to contact the undersigned at 713-372-6051 should you have any questions, or require any additional information.

Regards,

A handwritten signature in black ink, appearing to be "Shalyce Holmes", written over a large, stylized circular flourish.

Shalyce Holmes
Land Representative

List of Interest Owners

| Name | Address | Interest Type |
|--|---|---------------|
| Chevron U.S.A. Inc. | 1400 Smith Street Houton, TX 77002 | WI |
| COG Operating, LLC | 600 West Illinois Avenue Midland, TX 79701 | WI |
| RSC Resources, L.P. | Att: Randy S. Cates 6824 Island Circle Midland, TX 79707 | WI |
| Bradly S. Bates | 101 Blackberry Court Midland, TX 79705 | WI |
| Sagebrush Interests, LLC | 2450 Fondren, Suite 112 Houtson, TX 77063 | WI |
| Charlotte W. Schuman and Karlyn S. Doyle, Co-Trustees of the Charlotte W. Chuman Trust | 2121 South Yorktown Apt. 305 Tulsa, Oklahoma 74114 | RI |
| Tilden Capital Minerals, LLC | 307 W 7th St #1203 Fort Worth, Texas 76102 | RI |
| GGM Exploration, Inc. | 420 Thorckmorton St #200 Fort Worth, Texas 76102 | RI |
| TD Minerals, LLC | 811 Westchester Dr. #900 Dallas, TX 75225 | RI |
| HAP Land, LLC | 5353 Fannin St, Apt 1401 Houston, Texas 77004 | RI |
| AE&J Royalites, LLC | 23 Bergen St Brooklyn, NY 11201 | RI |
| Estate of J. Harold Schuman | Matthew Schuman 789 Horatio Blvd., Buffalo Grove, IL 60089 Liessa Schuman Wright, 5777 Carell Avenue, Agoura Hills, CA 91301 | RI |
| Commerce First Royalties, LP | 14241 Dallas Parkway Suite 600 Dallas, TX 75254 | RI |
| The United States of America Bureau of Land Management | 620 E Greene St. Carlsbad, New Mexico 88220 | RI |