Submit To Approp	oriate District	Office			State of Ne	w N	1exico)						Fo	rm C-105
Two Copies District 1 1625 N. French Dr	Hobbs N	AOBBS	S OGA	ergy,	Minerals and	d Na	tural R	esources	ļ				R	levised.	April 3. 2017
District Li			1							1. WELL A					
811 S. First St., Artesia, NM 88210 District III 1000 Rich Brown Rd. Arts. NM 88210 1000 Rich Brown Rd.							ŀ	2. Type of Lease							
District IV							STATE ☑ FEE ☐ FED/INDIAN								
1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG								3. State Oil & Gas Lease No. 321012							
WELL	COMPL	ETION C	R RECC	MPL	ETION RE	POF	RT AN	D LOG							
-								5. Lease Name or Unit Agreement Name Cosmo K 24S35E3328 Fee							
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								6. Well Number:							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							#213H								
7. Type of Com		WORKOVE		ENUNC	□DI LICDACE	<u> </u>	DIECEDE	ENIT DECEDA	/OIP						
NEW WELL								9. OGRID							
	TAP ROCK OPERATING, LLC									372043					
10. Address of Operator 602 PARK POINT DR, STE 200 GOLDEN, CO 80401								11. Pool name or Wildcat WC-025 G-09 S243532M, Wolfbone							
12.Location	Unit Ltr	Section	Towns	ship	Range	Lot		Feet from	the	N/S Line	Feet from	the	E/W L	ine	County
Surface:	G	33	24\$		35E			2306		FNL	1952		FEL		Lea
вн:	G	28	248		35E			1520		FNL 2308			FEL		Lea
13. Date Spudder 7/14/18				15. Date Rig Released 9/26/18				5. Date Comp 1/29/18	leted			7, Elevations (DF and RKB, RT, GR, etc.) 3289 GL			
18. Total Measur 18823'	red Depth of	19. 1	19. Plug Back Measured Depth 20. Was Direct Yes				tional	nal Survey Made? 21. Type Electric and Other Logs Run							
22. Producing In	terval(s), of	this completi	on - Top, Bo	ttom, Na	ıme										
23				CAS	ING REC	ORI	D (Rer	ort all st	ring	s set in we	ell)				
CASING SI		WEIGHT	LB./FT.		DEPTH SET			OLE SIZE		CEMENTIN		D	/ AN	10UNT	PULLED
13 3/8		54.	· · · · · · · · · · · · · · · · · · ·	1034			17 ½			830 sks					
9 5/8 7 5/8		40 29.		5025 11799			12 ¼ 8 ¾		1000 sks 650 sks				<u>, </u>		
5 ½ 18				18823			6 3/4		1330 sks						
												Ť			
24.				LIN	ER RECORD				25.		UBING F				
SIZE	TOP		воттом		SACKS CEMI	ENT	SCREE	<u> </u>	SIZ	E	DEPTH	SET		PACKI	ER SET
					<u> </u>				-		 				
26. Perforation		rval, size, an	i number)				27. AC	CID. SHOT.	FR/	CTURE. CE	MENT, S	QUE	EZE. I	ETC.	
12512 - 18677, 0 4", 1209										AMOUNT AND KIND MATERIAL USED					
						12512 - 18677			15182603lbs, 100 mesh						
							-								
28.						PRO	DDUC	TION			· · · · · · · · · · · · · · · · · · ·				
Date First Product 11/23/18	ction		duction Met wing	hod <i>(Fla</i>	owing, gas lift, pr	umpin	g - Size a	nd type pump	ý	Well Status Producing	(Prod. or l	Shut-i	in)		
Date of Test	Hours T	ested	Choke Size		Prod'n For		Oil - Bl	ol .	Gas	- MCF	Water -	ВЫ.		Gas - C	il Ratio
12/13/18	24hrs		32/64		Test Period		1508		127	6	1523				
Flow Tubing Press.	Casing Pressure Cal			alculated 24- Oil - Bbl.			Gas – MCF		۱ ۷	Water - Bbl. Oil C			Gravity - API - (Corr.)		
	ess. Hour Rate														
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By															
Flared Shaun Swiful 31. List Attachments															
					· · · · · · · · · · · · · · · · · · ·						<u> </u>				
· '	32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:														
34. If an on-site burial was used at the well, report the exact location of the on-site burial:															
L					Latitude					Longitude				NA:	D83

I hereby certif	y that the info	rmation shown on bo		is true	e and co	omplete	to the best of	of my knowled	ge and belief			
Signature	Hu W 9	Mas.	Printed Name John Mase			nheimer Title: Operations Techn			Date: 6/25/19			
E-mail Addres	s jmasenhei	imer@taprk.com										
			INSTRU	U C T	TIO	NS						
deepened well a copy of all elec reported shall b completions, ite	and not later the trical and radion on measured do ems 11, 12 and	han 60 days after con io-activity logs run or epths. In the case of d d 26-31 shall be report	npletion of closure. In the well and a sum directionally drilled arted for each zone.	When mary o wells,	submit of all sp true ve	tted as a pecial te rtical de	completion ests conducte epths shall al	report, this shed, including do so be reported	-			
INDICAT		*****	 	<u>NCE</u>	E WIT	H GE	•		CTION OF STATE			
	Souther	astern New Mexic	О		Northwestern New Mexico							
Formation Na	me	De	pth (TVD)	T. (T. Ojo Alamo				A"			
Delaware Moi	untain Group		5283	T. 1	Kirtland	<u> </u>			T. Penn. "B"			
Ramsey Sand			5344		Fruitlan			T. Penn				
Cherry Canyor	n		6257		T. Pictured Cliffs				. "D"			
Brushy Canyo			7793	T. 0	T. Cliff House				lville			
Bone Spring			9076	T. !	T. Menefee				ison			
Avalon - Uppe	er		9093			ookout		T. Elber	rt			
Avalon - Midd			9399			·		T. McC	racken			
Avalon - Lowe	r		9879					T. Ignac	cio Otzte			
1st Bone Sprin			10325			nhorn_		T.Grani				
2nd Bone Spri		 	10558									
2nd Bone Spri			10761			n						
3rd Bone Sprin			11373				<u></u>		·			
3rd Bone Sprir			12153				- ^- <u></u>					
3rd Bone Sprin	····		12281			e						
Wolfcamp A	18 ***		12346			<u> </u>	11:::::::::::::::::::::::::::::::::::::					
Wolfcamp A Y	Sand		12412			1						
Wolfcamp A F			12505	+ * -	Permiar							
		to		-l N	io 3 fi	rom			OIL OR GAS SANDS OR ZONE			
•					-							
No. 2, Iroiii	•••••	to										
			IMPORTANT				5					
		ter inflow and eleva					C					
•	No. 1, fromto											
									•••••			
No. 3, trom		LITHOLOG						necessary)	•••••••••••			
From To	Thickness In Feet	Litho		ÌТ	From	То	Thickness In Feet	,	Lithology			