

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
<div style="position: relative; height: 40px;"> JUN 26 2019 RECEIVED </div>										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)						1. WELL API NO. 30-025-44969 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. 321012				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						5. Lease Name or Unit Agreement Name Cosmo K 24S35E3328 Fee 6. Well Number: #113H				
8. Name of Operator TAP ROCK OPERATING, LLC						9. OGRID 372043				
10. Address of Operator 602 PARK POINT DR, STE 200 GOLDEN, CO 80401						11. Pool name or Wildcat WC-025 G-07 S243533G, Middle Bone Sp				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	33	24S	35E		2306	FNL	1877	FEL	Lea
BH:	G	28	24S	35E		1328	FNL	1966	FEL	Lea
13. Date Spudded 7/28/18		14. Date T.D. Reached 8/19/18		15. Date Rig Released 8/22/18		16. Date Completed (Ready to Produce) 11/29/18		17. Elevations (DF and RKB, RT, GR, etc.) 3289 GL		
18. Total Measured Depth of Well 16802'				19. Plug Back Measured Depth		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8		54.5		983		17 1/2		1270 sks		
9 5/8		40		5036		12 1/4		665 sks		
5 1/2		23		16802		8 3/4		2555 sks		
24 LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
26. Perforation record (interval, size, and number) 10525 - 16650, 0 4", 1209						27. ACID. SHOT. FRACTURE. CEMENT. SQUEEZE. ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10525 - 16650 15054103lbs 100 mesh				
28 PRODUCTION										
Date First Production 11/25/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing			
Date of Test 12/18/18	Hours Tested 24hrs	Choke Size 50/64	Prod'n For Test Period	Oil - Bbl 1146	Gas - MCF 2008	Water - Bbl. 2474	Gas - Oil Ratio			
Flow Tubing Press. 544	Casing Pressure 53	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared						30. Test Witnessed By Shaun Swiful				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature John W. Masenheimer Printed Name John Masenheimer Title: Operations Technician Date 6/25/19
E-mail Address jmasenheimer@taprk.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Delaware Mountain Group	5289 TVD	T. Ojo Alamo	T. Penn. A"
Cherry Canyon	6307 TVD	T. Kirtland	T. Penn. "B"
Brushy Canyon	7789 TVD	T. Fruitland	T. Penn. "C"
Upper Avalon	9097 TVD	T. Pictured Cliffs	T. Penn. "D"
Middle Avalon	9409 TVD	T. Cliff House	T. Leadville
Lower Avalon	9887 TVD	T. Menefee	T. Madison
1 st Bone Spring Sand	10399 TVD	T. Point Lookout	T. Elbert
		T. Mancos	T. McCracken
		T. Gallup	T. Ignacio Otzte
		Base Greenhorn	T. Granite
		T. Dakota	
		T. Morrison	
		T. Todilto	
		T. Entrada	
		T. Wingate	
		T. Chinle	
		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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