

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>HOBBS OCD</b> State of New Mexico Energy, Minerals and Natural Resources <b>JUN 26 2019</b> Oil Conservation Division 1320 South St. Francis Dr. Santa Fe, NM 87505 <b>RECEIVED</b>				<b>Form C-105</b> Revised April 3, 2017				
		1. WELL API NO. <b>30-025-45618</b>				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
		3. State Oil & Gas Lease No. <b>321012</b>				5. Lease Name or Unit Agreement Name Cosmo K 24S35E3328 Fee				
						6. Well Number: <b>#206H</b>				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>TAP ROCK OPERATING, LLC</b>						9. OGRID <b>372043</b>				
10. Address of Operator <b>602 PARK POINT DR, STE 200 GOLDEN, CO 80401</b>						11. Pool name or Wildcat WC-025 G-09 S243532M, Wolfbone				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	33	24S	35E		2376	FNL	2022	FEL	Lea
BH:	G	28	24S	35E		1325	FNL	1650	FEL	Lea
13. Date Spudded 3/13/19	14. Date T.D. Reached 4/4/19	15. Date Rig Released 4/11/19		16. Date Completed (Ready to Produce) 5/19/19		17. Elevations (DF and RKB, RT, GR, etc.) 3289 GL				
18. Total Measured Depth of Well 18812'		19. Plug Back Measured Depth		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run				
22. Producing Interval(s), of this completion - Top, Bottom, Name										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8	54.5		1039		17 1/2		880 sks			
9 5/8	40		5055		12 1/4		1615 sks			
7 5/8	29.7		11794		8 3/4		465 sks			
5 1/2	23				6 3/4					
5	18		18795		6 3/4		1590 sks			
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
26. Perforation record (interval, size, and number) 12530 - 18636, 0.4", 1170					27. ACID. SHOT. FRACTURE. CEMENT. SQUEEZE. ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					12530 - 18636		12403125lbs, 100 mesh			
<b>28. PRODUCTION</b>										
Date First Production 5/10/19		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Flowing				Well Status ( <i>Prod. or Shut-in</i> ) Producing				
Date of Test 5/26/19	Hours Tested 24hrs	Choke Size 26/64	Prod'n For Test Period	Oil - Bbl 1586	Gas - MCF 1348	Water - Bbl. 1987	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure 1815	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Flared						30. Test Witnessed By Shaun Swiful				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature John W. Masenheimer  
 E-mail Address jmasenheimer@taprk.com

Printed Name John Masenheimer Title: Operations Technician Date: 6/25/19

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Formation Name	Depth (TVD)	T. Ojo Alamo	T. Penn A"
Top Salt	932	T. Kirtland	T. Penn. "B"
Rustler	553	T. Fruitland	T. Penn. "C"
Base Salt	2527	T. Pictured Cliffs	T. Penn. "D"
Delaware Mountain Group	2738	T. Cliff House	T. Leadville
Bell Canyon	2766	T. Menefee	T. Madison
Lamar	2766	T. Point Lookout	T. Elbert
Ramsey Sand	2775	T. Mancos	T. McCracken
Cherry Canyon	3832	T. Gallup	T. Ignacio Otzte
Brushy Canyon	5277	Base Greenhorn	T. Granite
Bone Spring	6480	T. Dakota	
Upper Avalon	7142	T. Morrison	
Middle Avalon	6939	T. Todilto	
Lower Avalon	6556	T. Entrada	
1st Bone Spring Sand	7365	T. Wingate	
2nd Bone Spring Carb	7651	T. Chinle	
2nd Bone Spring Sand	7911	T. Permian	
3rd Bone Spring Carb	9473		
3rd Bone Spring Sand	8498		
3rd Bone Spring W Sand	9163		
Wolfcamp A X Sand	9564		
Wolfcamp A Y Sand	9670		
Wolfcamp A Lower	9778		
Wolfcamp B	10001		
Wolfcamp B1	10293		
Wolfcamp C	10525		

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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