Submit I Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-45776
District III - (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis 12.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87305	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Francis 12.5 Santa Fe, NM 87305	320713
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	RED RAIDER 25 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number #503H
Name of Operator EOG Resource		9. OGRID Number
3. Address of Operator	~~ <u>~</u>	10. Pool name or Wildcat
•	267, MIDLAND, TX 79702	[96434] RED HILLS; BONE SPRING, NORTH
4. Well Location		
Olit Detter	Township 24S Range 33E	NMPM County LEA CO
Section 25	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3504 GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	
TEMPORARILY ABANDON		
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEME	NT JOB 📙
CLOSED-LOOP SYSTEM		
OTHER:	L JOINER.	lling casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
05/27/19 20" Conductor @ 1	20'	
06/19/19 17-1/2" hole 06/19/19 Surface Casing @	0.1.302'	
Ran 13-3/8" 54.5# J-55 ŠTČ		
Lead Cement w/ 845 sx Class C (1.76 yld, 13.5 ppg), Trail w/310 sx Class C (1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - Good. Circ 319 sx cement to surface		
r		
06/23/19 12-1/4" hole 06/23/19 1st Intermediate Casing @ 5,204'		
Ran 9-5/8", 40# J-55 LTC (0' - 4,169')		
Ran 9 5/8" 40# HCK-55 LTC (4,169 - 5,204) Cement w/ 1,180 sx Class C (2.32 yld, 12.7 ppg), Tail w/ 290 sx Class C (1.42 yld, 14.8 ppg)		
	30 min - GoodCirc 462 sx cement to surface Res	
Spud Date: 03/08/10	6/27/19 Rig Release Date:	
Spud Date: 03/09/19	7 . [/]	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
/ Int.	TITLE Sr. Regulatory Adr	ninistrator 06/24/40
SIGNATURE / //	TITLE OIL REGULATORY MAIN	ninistrator DATE 06/24/19
Type or print name Emily Folis	E-mail address: _emily_follis@	Deog.com PHONE: 432-848-9163
APPROVED BY: TITLE Petroleum Engineer DATE 06/16/19 Conditions of Approval (if any):		
APPROVED BY: TITLE Petroleum Engineer DATE 06/16/19		
Conditions of Approval (if any):		