

District I

1625 N. French Dr., Hobbs, NM 88240

District II 1811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104

Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 06/08/2019
<sup>4</sup> API Number 30 - 025-42829	<sup>5</sup> Pool Name BOBCAT DRAW; UPPER WOLFCAMP	<sup>6</sup> Pool Code 98094
<sup>7</sup> Property Code 315294	JAVELINA 30 FEDERAL	<sup>9</sup> Well Number 701H

II. <sup>10</sup> Surface Location

UL or lot no. L	Section 30	Township 25S	Range 34E	Lot Idn	Feet from the 2191'	North/South SOUTH	Feet from the 566'	East/West line WEST	County LEA
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<sup>11</sup> Bottom Hole Location

UL or lot no. D	Section 19	Township 25S	Range 34E	Lot Idn	Feet from the 269'	North/South NORTH	Feet from the 318'	East/West line WEST	County LEA
<sup>12</sup> Lse Code J	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

## IV. Well Completion Data

<sup>21</sup> Spud Date 03/20/2019	<sup>22</sup> Ready Date 06/08/2019	<sup>23</sup> TD 20,451'	<sup>24</sup> PBDT 20,421'	<sup>25</sup> Perforations 12,894-20,421'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12 1/4"	9 5/8"	1,128'	610 SXS CL C/CIRC		
8 3/4"	7 5/8"	11,850'	1505 SXS CL C/CIRC		
6 3/4"	5 1/2"	20,439'	800 SXS CL C&H/TOC 10,400' CBL		

## V. Well Test Data

<sup>31</sup> Date New Oil 06/08/2019	<sup>32</sup> Gas Delivery Date 06/08/2019	<sup>33</sup> Test Date 06/12/2019	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 3235
<sup>37</sup> Choke Size 52	<sup>38</sup> Oil 4218 BOPD	<sup>39</sup> Water 8430 BWPD	<sup>40</sup> Gas 7382 MCFPD		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Kay Maddox

Printed name:

Kay Maddox

Title:

Regulatory Analyst

E-mail Address:

Kay\_Maddox@eogresources.com

Date:

06/24/2019

Phone:

432-686-3658

OIL CONSERVATION DIVISION

Approved by:

Karen Sharp

Title:

Staff Mgr

Approval Date:

6-26-19

Documents pending BLM approvals will  
subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM108504

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
JAVELINA 30 FEDERAL 701H9. API Well No.  
30-025-4282910. Field and Pool or Exploratory Area  
BOBCAT DRAW, UPPER WOLFCAM11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
EOG RESOURCES, INCContact: KAY MADDOX  
E-Mail: kay\_maddox@eogresources.com3a. Address  
PO BOX 2267 ATTENTION: KAY MADDOX  
MIDLAND, TX 797023b. Phone No. (include area code)  
Ph: 432-686-3658

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T25S R34E Mer NMP SWNW 2191FSL 566FWL  
32.100281 N Lat, 103.515697 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Production Start-up

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

04/08/2019 RIG RELEASED

05/01/2019 MIRU PREP TO FRAC, TEST VOID 5000 PSI, SEALS &amp; FLANGES TO 8500 PSI

05/15/2019 BEGIN PERF &amp; FRAC

05/24/2019 FINISH 26 STAGES PERF &amp; FRAC 12,894 - 20,421', 1545 3 1/8" SHOTS FRAC W/20,026,360

LBS PROPPANT, 257,360 BBLs LOAD FLUID

05/28/2019 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE

06/08/2019 OPENED WELL TO FLOWBACK

DATE OF FIRST PRODUCTION

**HOBBS OCD**  
**JUN 25 2019**  
**RECEIVED**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #470050 verified by the BLM Well Information System  
For EOG RESOURCES, INC, sent to the Hobbs

Name (Printed/Typed) KAY MADDOX

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 06/21/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly  
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdictionDocuments pending BLM approvals will  
subsequently be reviewed and scanned

for the United

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*****\*\* OPERATOR-SUBMITTED \*\***

Bureau of Land Management  
**WATER PRODUCTION & DISPOSAL INFORMATION**

**LEASE: JAVELINA 30 FEDERAL #701H 30-025-42829**  
**JAVELINA 30 FEDERAL #702H 30-025-42830**  
**Lease no NMNM 108504**  
**SECTION 30, T25S, R34E**

1. Name of formation producing water on lease: **WOLFCAMP**
2. Amount of water produced from all formations in barrels per day **6000-8000 BWPD**
3. How water is stored on lease **4 – 400 BBL Tanks**
4. How water is moved to disposal facility **Pipeline/Trucked**
5. Disposal Facility:  
EOG Red Hills Gathering System - 97% of water, 3% water. Majority of water is recycled
  - a. Name of Operator/facility well name & number

<b>EOG RESOURCES, INC</b>	<b>EOG RESOURCES, INC</b>
<b>BLACK Bear 36 State #5</b>	<b>Dragon 36 State SWD #11</b>
<b>30-025-40585</b>	<b>30-025-41615</b>
<b>H-36-25S-33E</b>	<b>C-36-24S-33E</b>

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTHOBBS OCD  
JUN 25 2019  
RECEIVEDFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM108504
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No. JAVELINA 30 FEDERAL 701H
9. API Well No. 30-025-42829
10. Field and Pool, or Exploratory BOBCAT DRAW; UPPER WOLFCA
11. Sec., T., R., M., or Block and Survey or Area Sec 30 T25S R34E Mer NMP
12. County or Parish LEA
13. State NM
17. Elevations (DF, KB, RT, GL)* 3317 GL
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/08/2019
15. Date T.D. Reached 04/05/2019
14. Date Spudded 03/20/2019
18. Total Depth: MD TVD 20451 12473
19. Plug Back T.D.: MD TVD 20421 12473
20. Depth Bridge Plug Set: MD TVD
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator  
EOG RESOURCES, INC  
Contact: KAY MADDOX  
E-Mail: KAY\_MADDOX@EOGRESOURCES.COM

3. Address PO BOX 2267  
MIDLAND, TX 79702

3a. Phone No. (include area code)  
Ph: 432-686-3658

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
Sec 30 T25S R34E Mer NMP  
At surface SWNW 2191FSL 566FWL 32.100281 N Lat, 103.515697 W Lon  
Sec 30 T25S R34E Mer NMP  
At top prod interval reported below SWNW 2532FNL 419FWL 32.101801 N Lat, 103.516172 W Lon  
Sec 19 T25S R34E Mer NMP  
At total depth NVNW 269FNL 318FWL 32.122541 N Lat, 103.516490 W Lon

14. Date Spudded  
03/20/2019

15. Date T.D. Reached  
04/05/2019

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
06/08/2019

18. Total Depth: MD  
TVD 20451  
12473

19. Plug Back T.D.: MD  
TVD 20421  
12473

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	40.0		1128		610		0	
8.750	7.625 HCP110	29.7		11850		1505		0	
6.750	5.500 ICYP110	20.0		20439		800		10400	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12894	20421	12894 TO 20421	3.250	1545	OPEN
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12894 TO 20421	20,026,360 LBS PROPPANT; 257,360 BBLs LOAD FLUID

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/08/2019	06/12/2019	24	→	4218.0	7382.0	8430.0	44.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
52	SI	3235.0	→				1750	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #470055 VERIFIED BY THE BLM WELL INFORMATION SY

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED

Documents pending BLM approvals will  
subsequently be reviewed and scanned

...SUBMITTED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	999		BARREN	RUSTLER	999
T/SALT	1416		BARREN	T/SALT	1416
B/SALT	4966		BARREN	B/SALT	4966
BRUSHY CANYON	7934		OIL & GAS	BRUSHY CANYON	7934
1ST BONE SPRING SAND	10312		OIL & GAS	1ST BONE SPRING SAND	10312
2ND BONE SPRING SAND	10852		OIL & GAS	2ND BONE SPRING SAND	10852
3RD BONE SPRING SAND	11963		OIL & GAS	3RD BONE SPRING SAND	11963
WOLFCAMP	12376		OIL & GAS	WOLFCAMP	12376

32. Additional remarks (include plugging procedure):  
PLEASE REFERENCE ATTACHMENTS

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #470055 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC, sent to the Hobbs

Name (please print) KAY MADDOX

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 06/21/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

Bureau of Land Management  
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5. Disposal Facility:  
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a. Name of Operator/facility well name & number

<b>EOG RESOURCES, INC</b>	<b>EOG RESOURCES, INC</b>
<b>BLACK Bear 36 State #5</b>	<b>Dragon 36 State SWD #11</b>
<b>30-025-40585</b>	<b>30-025-41615</b>
<b>H-36-25S-33E</b>	<b>C-36-24S-33E</b>

Type of facility or wells **SWD**