

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. Fijet St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; right: 0; text-align: right;"> RECEIVED NOV 29 2019 </div>				Form C-105 Revised August 1, 2011	
		1. WELL API NO.		30-025- 45524			
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing:		5. Lease Name or Unit Agreement Name					
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		GEM 36 STATE COM					
7. Type of Completion:		6. Well Number:					
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		502H					
8. Name of Operator		9. OGRID					
EOG RESOURCES INC		7377					
10. Address of Operator		11. Pool name or Wildcat					
PO BOX 2267 MIDLAND, TEXAS 79702		WC025 G08 S253235G; LOWER BONE SPRING					
12. Location	Unit Ltr	Section	Township	Range	Lot		
Surface:	A	36	25S	32E			
BH:	P	36	25S	32E			
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)			
03/21/2019	04/18/2019	04/19/2019	06/04/2019	3426' GR			
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?			
MD 15,707' TVD 11,002'		MD 15,674' TVD 11,002'		YES			
22. Producing Interval(s), of this completion - Top, Bottom, Name		21. Type Electric and Other Logs Run					
LOWER BONE SPRING 11,020 - 15,674'		None					
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	54.5# J-55	1,018'	17 1/2"	940 SXS CL C/CIRC			
9 5/8"	40# J-55	4,724'	12 1/4"	1940 SXS CL C/TOC	@1875' CBL		
5 1/2"	20# ICYP 110	15,690'	8 3/4"	2270 SXS CL/C&H TOC	@ 5240' CBL		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
11,020 - 15,674' 3 1/8" 1025 holes			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,020-15,674' Frac w/ 11,712,028 lbs proppant; 168,428 bbls load fld				
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)			
06/04/2019		FLOWING		PRODUCING			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF		
06/11/2019	24	64		2296	4545		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.		
	679				4766		
				Gas - Oil Ratio			
				1979			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				30. Test Witnessed By			
SOLD							
31. List Attachments							
C-102, C-103, C-104, Directional Survey, As-Completed plat							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name		Title			
Kay Maddox		Kay Maddox		Regulatory Analyst			
E-mail Address		Date					
Kay_maddox@eogresources.com		06/18/2019					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 834'	T. Canyon BRUSHY 7,633'	T. Ojo Alamo	T. Penn A"
T. Salt 1,169'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4,613'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1ST BONE SPRING SAND 9,920'	T. Entrada	
T. Wolfcamp	T. 2ND BONE SPRING SAND 10,527'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology