

District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-104

Revised August 1, 2011

HOBBS OCD  
JUN 20 2019

Submit one copy to appropriate District Office

☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 06/04/2019
<sup>4</sup> API Number 30 - 025-45527	<sup>5</sup> Pool Name JENNINGS; UPPER BONE SPRING SHALE	<sup>6</sup> Pool Code 97838
<sup>7</sup> Property Code 313191	GEM 36 STATE COM	<sup>9</sup> Well Number 201H

II. <sup>10</sup> Surface Location

UL or lot no. A	Section 36	Township 25S	Range 32E	Lot Idn	Feet from the 618'	North/South NORTH	Feet from the 1182'	East/West line EAST	County LEA
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<sup>11</sup> Bottom Hole Location

UL or lot no. P	Section 36	Township 25S	Range 32E	Lot Idn	Feet from the 109'	North/South SOUTH	Feet from the 929'	East/West line EAST	County LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

## IV. Well Completion Data

<sup>21</sup> Spud Date 03/10/2019	<sup>22</sup> Ready Date 06/04/2019	<sup>23</sup> TD 14,678'	<sup>24</sup> PBDT 14,665'	<sup>25</sup> Perforations 9,850-14,665'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	1,019'	940 SXS CL C/CIRC		
12 1/4"	9 5/8"	4,697'	1510 SXS CL C/CIRC		
8 3/4"	5 1/2"	14,662'	2170 SXS CL C&H/TOC 4930' CBL		

## V. Well Test Data

<sup>31</sup> Date New Oil 06/04/2019	<sup>32</sup> Gas Delivery Date 06/04/2019	<sup>33</sup> Test Date 06/14/2019	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 544
<sup>37</sup> Choke Size 64	<sup>38</sup> Oil 1479 BOPD	<sup>39</sup> Water 4428 BWPD	<sup>40</sup> Gas 2854 MCFPD		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Kay Maddox

Printed name:  
Kay MaddoxTitle:  
Regulatory AnalystE-mail Address:  
Kay\_Maddox@eogresources.comDate:  
06/18/2019Phone:  
432-686-3658

OIL CONSERVATION DIVISION

Approved by:

Karen Sharp

Title:

Staff Mgr

Approval Date:

6-26-19