Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
District I – (575) 393-6161 I625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283 811 S: First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-45528
District III - (505) 334-6178 1220 South St. Francis D.	5. Indicate Type of Lease STATE X FEE
District IV - (505) 476-3460 1220 S at Email Dr. South Fo. NM	6. State Oil & Gas Lease No.
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WEI WAY	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK, WA DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR USA	7. Lease Name or Unit Agreement Name GEM 36 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other	8. Well Number 202H
2. Name of Operator EOG RESOURCES INC	9. OGRID Number 7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702	10. Pool name or Wildcat
4. Well Location	JENNINGS; UPPER BONE SPRING SHALE
Unit Letter B : 324' feet from the NORTH line and 1703' feet from the EAST line	
Section 36 Township 25S Range 32E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, e 3426' GR	tc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       ALTERING CASING         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS.       PAND A         DOWNHOLE COMMINGLE       MULTIPLE COMPL       CHER: Completion       Commence of starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         04/10/2019       Rig released         04/11/2019       MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi         05/23/2019       Begin perf & frac         05/30/2019       Finish 15 stages perf & frac, 10,000 - 14,419' 1233 3 1/8" shots 11,616,167 lbs proppant + 221,338 bbls load fluid         06/01/2019       Drilled out plugs and clean out wellbore of First Production	
Spud Date: 03/19/2019 Rig Release Date: 04/	10/2019
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Kan Maddax TITLE Regulatory Analyst DATE 06/18/2019	
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658 For State Use Only	
APPROVED BY Start Sharp TITLE Taff Mgr DATE 6-26-19 Conditions of Approval (if any):	