1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals & Natural Republic

Form C-104 Revised August 1, 2011

District H811 S. First St., Artesia, NM 88210

1220 S. St	. Francis D	Dr Santa	Fe.	NM	8750

DISTRICT H811 S.	riist St., A	nesia,	NM 882	:10				hi.	2000					
District III 1000 I	Rio Brazos	Rd., A	aztec, Ni	M 87410	Oil	Conservati 20 South St. Santa Fe, N	on Divisio	ت ۱۱۷۱۸	CENVE	co	py to appi	opriate D	istrict Off	fice
District IV 1220 South St							Francis Dr	RE				AMEND:	ED REPO	RT
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, N							M 87505					•		
	I.	RE	EQUE	EST FO	R ALI	OWABLE	AND AU	ГНО	RIZATIO	NT	O TRA	NSPOR	<b>T</b>	
¹ Operator na						<sup>2</sup> OGRID Nun	ber		·					
PO BOX 226		C							30		737			
MIDLAND,						<sup>3</sup> Reason for Filing Code/ Effective Date NW 06/04/2019								
<sup>4</sup> API Numbe	Name					<sup>6</sup> Pool Code								
30 - 025-4				JE	NNINGS	; UPPER BO	NE SPRING	SHA				8		<b>*</b>
<sup>7</sup> Property Co	de								<sup>9</sup> Well N					
313191						SEM 36 STA	TE COM					202H		
	II.			e Locati			la			Τ-				
Ul or lot no. B	Section 36	Tow 25S	nship/	Range 32E	Lot Idn	Feet from the	ne North/South Feet from th NORTH 1703'			East/West line EAST		County LEA		
_	ottom Ho		1			324	THO KITT		1703	1				
UL or lot no	Section			Range	Lot Idn	Feet from the	North/Sout	Feet from th	from the East/West		ine County			
0	36	255	•	32E	,	123'	SOUTH		1930′	EA	ST		LEA	
12 Lse Code	13 Pr	oduci	ing	14 (	Gas	<sup>15</sup> C-129 Per	mit Number	<sup>16</sup> C	-129 Effective	Date	e 17 C	-129 Exp	iration Dat	te
S		od Co		Connect	ion Date									
III. Oil a		DWIN Trans		ers	-								· · · · ·	
18 Transpor			<del></del>			19 Transport	er Name and				1	20	O/G/W	
OGRID							dress					-		
372812		EOGRM											OIL	
151618													GAS	·
					E	NTERPRISE F	IELD SERVIC	ES			i			
298751			_		I	REGENCY FIE	LLC					GAS		
36785	Anna Calendaria				•	DCP MID	STREAM						GAS	
IV.	We	II Coi	mpleti	ion Data	<u> </u>									
			ady Date 23 TD		<sup>23</sup> TD	<sup>24</sup> PBTD <sup>25</sup> Perfora		<sup>25</sup> Perforation			<sup>26</sup> DHC, I	мс		
03/19/20	19		06/04	6/04/2019 14,450'		14,450'	, ,			10,000-14,419'				
<sup>27</sup> Ho	ole Size			<sup>28</sup> Casing & Tubing Size			<sup>29</sup> Depth Set			<sup>30</sup> Sacks Cement				
17 1/2"			13 3/8"			1,003′			960 SXS CL C/CIRC					
12 1/4"			9 5/8"			4,630′			1650 SXS CL C/CIRC			RC		
2.24.11		<del>                                     </del>	E 1/2"			14.425'			1785 SXS CL C&H/TOC 3			/TOC 304	0'	
8 3/4"			5 1/2"			14,435′			C	CBL				
						<u>_</u>								
V. Well Test Data  31 Date New Oil 32 Gas Delivery Date 33 Test Date						34 Took Longth 35 The			ha D	Drassura 36 Con Drassura				
		6/04/2	•		14/2019	<sup>34</sup> Test Length 24HRS		.n   (	35 Tbg. Pressure			<sup>36</sup> Csg. Pressure 638		
<sup>37</sup> Choke Size			<sup>38</sup> Oil <sup>39</sup> Water			<sup>40</sup> Gas					<sup>41</sup> Test Method			
					51 BWPD	3759 MCFPD		D				rest Wethou		
64 1818 BOPD 4351 BWPD  42 I hereby certify that the rules of the Oil Conservation Division have					OIL CONSERVATION DIVISION									
been complied	d with and	d that	the info	ormation	given abo				OIL CONS	EKVA	ION DIVISI	ON		
complete to the best of my knowledge and belief. Signature: Maddox					Approved by: Janan Ahann									
Printed name:							Title:	- J	, WA		1			
Kay Maddox							lap	1 //lgs						
Title: Regulatory Analyst						Approval Date	6	26-19						
E-mail Addres	s:								····					
Kay_Maddox@eogresources.com														

Phone: 432-686-3658

Date:

06/18/2019