1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410						Conservation	JN Submit	e copy	to approp	riate District Office			
<u>District IV</u>					122	1220 South St. Francis Dr.						MENDED REPORT	
1220 S. St. Franc	is Dr., Sa	nta Fe, N	IM 875	05 ·	ļ	Santa Fe, NI	м 87505		-				
	I.	RE	QUE	EST FO	R ALL	OWABLE	AND AU	ГНО	RIZATIO	OT N	TRANS	SPORT	
¹ Operator na			SS						² OGRID Num	ber			
EOG RESOURCES INC											7377		
PO BOX 2267 MIDLAND, TX 79702										Reason for Filing Code/ Effective Date			
4 API Number 5 Pool Name							NW 06/04/2019 6 Pool Code						
					WC025 G08 S253235G; LOWER BONE S					1			
30 – 025-45529 WCC									⁹ Well Number				
313191			CENA 2C CTATE CONA						501H				
313131	TT	10.6	GEM 36 STATE					JOIVI				J111	
	II.					et Idn Feet from the North/South			Feet from the East/West line County				
Ul or lot no.			nship	Range 32E	Lot Idn	Feet from the	North/Souti NORTH	h	Feet from the			County LEA	
A 11.5	36	255	•••			039	NORTH		1130	EAST	-	LEA	
11 Bottom Hole Location UL or lot no Section Township Range Lot Idn Feet from the North/South Feet from the East/West line													
P	36	25S	nsnip	Range 32E		111'	SOUTH		323'	23' EAST		County LEA	
¹² Lse Code		Producing		14 (1	¹⁵ C-129 Perr	mit Number		-129 Effective	Date	¹⁷ C-1	C-129 Expiration Date	
S		hod Co		Connect	ion Date				•				
III. Oil a		OWING									<u> </u>		
¹⁸ Transpor		ITAIIS	porte			19 Transports	r Name and					20 O/G/W	
OGRID	¹⁹ Transporter Name and Address									0,0,0			
372812		EOGRM									OIL		
151618		ENTERPRISE FIELD SERVICES										GAS	
		LIVIENT NICES											
298751		REGENCY FIELD SRVICES, LLC										GAS	
		·											
36785	DCP MIDSTREAM										GAS		
IV.	ell Cor	nplet	etion Data										
²¹ Spud Date		²² Ready Date				²³ TD	²⁴ PBTD		²⁵ Perforations		²⁶ DHC, MC		
03/18/2019		06/04		4/2019		15,852'	15,821′		11,110-15,82	l'			
²⁷ Hole Size		²⁸ Casing		& Tubing	Size	²⁹ Depth Set		t ³⁰ Sacks		Sacks Cem	Cement		
17	13					1,017'				940 SXS CL C/CIRC			
							4.705′				1110 SXS CL C/CIRC		
12 1/4"			1		9 5/8"		4,795′						
8 3/4"					5 1/2"		15,836'		I		2240 SXS CL C&H/TOC 5381'		
,										CBL	CBL		
V 14/-11	Tost D	242											
V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date							³⁴ Test Length ³⁵ T			bg. Pres	-suro	³⁶ Csg. Pressure	
l			06/04/2019		06/10/2019		24HRS		· · ·	ug. Fre:	ssure	797	
06/04/2019													
³⁷ Choke S	ize			³⁸ Oil		³⁹ Water		⁴⁰ Gas				41 Test Method	
64 23		237	373 BOPD 5		593	35 BWPD 4706 I		MCFP	D D		j	,	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION						
Signature:	/	,				,	Approved by:	11		\mathcal{L}			
Kan Madday							Faren Sharp						
Printed name:							Title:						
Kay Maddox							Duff 11 gr						
Title: Regulatory Analyst							Approval Date	6.	21-19	,			
E-mail Address					•				-10-11				
Kay_Maddox	@eogres	ources.	com										
Date: Phone: 432-686-3658													
U6/.	10/201;	J		000-00.		<u>l</u>							