Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 201

Expires: January 31, 2018 5. Lease Serial No. **SUNDRY NOTICES AND REPORTS ON WELLS** NMNM97151 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on PHOBBS OCD 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. FLAGLER 8 FED COM 6H 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other 2. Name of Operator Contact: REBECCA DEAL API Well No. DEVON ENERGY PRODUCTION CONTRAIN: Rebecca. Deal@dvn.com 30-025-44980 Field and Pool or Exploratory Area WC-025 G-09 S253309A; UWC 3b. Phone No. (include area code) 333 WEST SHERIDAN AVE Ph: 405-228-8429 OKLAHOMA CITY, OK 73102 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 8 T25S R33E Mer NMP SWSW 180FSL 320FWL LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen □ Production (Start/Resume) ■ Water Shut-Off ☐ Acidize ■ Notice of Intent ■ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation ■ Well Integrity Subsequent Report Casing Repair ■ New Construction □ Recomplete Other Hydraulic Fracture ☐ Final Abandonment Notice □ Change Plans □ Plug and Abandon ☐ Temporarily Abandon ☐ Convert to Injection □ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Completions Ops Summary 3/12/19 - 5/15/19: MIRU WL & PT lines 5000 PSI in 1000 PSI increments 15 mins. TIH & ran CBL, found TOC @ 7900'. TIH w/pump through frac plug and guns. Perf Wolfcamp, 12,685'-17,211'. Frac totals 11,345,134# proppant, 0 gal acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 17,265'. CHC, FWB, ND BOP. No tubing set. TOP. 14. I hereby certify that the foregoing is true and correct. Electronic Submission #468931 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Namc (Printed/Typed) REBECCA DEAL REGULATORY COMPLIANCE PROFESSI

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Date 06/13/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)