

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**HOBBS OCD**
JUN 14 2018
RECEIVED**SUBMIT IN TRIPLICATE - Other instructions on page 2**

| | | |
|---|---|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 8. Well Name and No. FLAGLER 8 FED COM 2H |
| 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: REBECCA DEAL Email: Rebecca.Deal@dvn.com | | 9. API Well No. 30-025-45001-00-X1 |
| 3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 | 3b. Phone No. (include area code) Ph: 405-228-8429 | 10. Field and Pool or Exploratory Area WC025G09S253309A-UPR WOLFCAM |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T25S R33E SWSW 180FSL 350FWL 32.138351 N Lat, 103.601707 W Lon | | 11. County or Parish, State LEA COUNTY, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling Operations Summary

(9/30/2018 - 10/19/18) Spud @ 05:30. TD 14-3/4" hole @ 1140'. RIH w/ 33 jts 10-3/4" 45.50# J-55 BTC csg, set @ 1122'. Tail w/ 741 sx CIC, yld 1.33 cu ft/sk. Disp w/ 107 bbls FW. Circ 245 sx cmt to surf. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, OK.

(10/19/18 - 10/31/18) TD 9.8" hole @ 9512' & 8-3/4" hole @ 11,886'. RIH w/ 206 jts 7-5/8" 29.7# P-110EC BTC csg & 58 jts 7-5/8" 29.7# P-110 FJM BTC csg, set @ 11,873'. Lead w/ 768 sx CIC, yld 4.71 cu ft/sk. Tail w/ 301 sx CIC, yld 1.23 cu ft/sk. Disp w/ 541 bbls FW. Circ 844 sx cmt to surf. Install packoff, tst to 10000psi for 10min, ok. PT BOPE 250/10000psi, standpipe 250/7000, all for 10min, OK. PT csg to 5000 psi for 30 mins, OK.

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| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #448148 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 12/07/2018 (19PP0519SE) | |
| Name (Printed/Typed) REBECCA DEAL | Title REGULATORY COMPLIANCE PROFESSI |
| Signature (Electronic Submission) | Date 12/03/2018 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--|-----------------|
| Approved By ACCEPTED | JONATHON SHEPARD Title PETROELUM ENGINEER | Date 12/07/2018 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Hobbs |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #446148 that would not fit on the form

32. Additional remarks, continued

(11/1/18 - 11/12/18) TD 6-3/4" hole @ 17,295'. RIH w/ 380 jts 5-1/2" 20# P110 VAM SG csg & 3 jts 4-1/2" 13.3# P-110 BTC csg, set @ 17,283'. Lead w/ 304sx CIC, yld 1.39 cu ft/sk. Tail w/ 180 sx CIC, yld 1.18 cu ft/sk. Disp w/ 381 bbls disp. TOC 9500'. Tst packoff to 10,000psi for 10min, ok. Install TA cap. RR @ 05:00.