Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well					Expires: January 31, 2018 5. Lease Serial No. NMLC062300 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No.		
Oil Well Gas Well Oth Name of Operator)	MARWARI 28-16 STATE FED COM 232H 9. API Well No.					
DEVON ENERGY PRODUCT	30-025-45203-00-X1						
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 3b. Phone No Ph: 405.55			(include area code) 2.6571	10. Field and Pool or Exploratory Area WC025G08S253235G-LWR BONE SPF			
4. Location of Well (Footage, Sec., T	11. County or Parish, State						
Sec 28 T25S R32E NWNW 175FNL 410FWL 32.108101 N Lat, 103.687355 W Lon					LEA COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES) T	O INDICA	ΓΕ NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deep	eepen Provide		tion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans		and Abandon	-		Drilling Operations	
	Convert to Injection	Plug		☐ Water Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit (11/22/2018 - 11/24/2018) Sp 54.50# J-55 BTC csg, set @ 8 Returned 110 bbl cmt to surf. for 30 min, OK. (11/27/2018 - 11/29/2018) TD 5247'. Stage 1 Lead w/150 bb cmt to surf. Stage 2 Lead w/4 115 bbl cmt to surf. PT BOPE min, OK. (12/14/2018 - 12/16/2018) TD 14. I hereby certify that the foregoing is Com Name (Printed/Typed) LINDA GC	ally or recomplete horizontally, girk will be performed or provide the operations. If the operation resultandonment Notices must be filed inal inspection. Budded @ 17:00 hrs. TD 17:083'. Lead w/995 sx CIC, yl PT BOPE 250/5000 psi, he operation resultandon resultant	ve subsurface ce Bond No. or list in a multiple only after all of the list of	locations and meast file with BLM/BI/e completion or receive equirements, included by 890'. RIH w/2 fix. Disp w/130 t 10 min, OK. Po-5/8" 40# J-55 obl frsh wtr. Ret 275 bbl frsh wtr. DK. PT csg to 2 to	arcd and true vol. Required subtraction in a principle in the Hoten 12/18/2018	ertical depths of all pertino becquent reports must be in new interval, a Form 3160 n, have been completed an interval of the period of the psi	ent markers and zones. filed within 30 days 0-4 must be filed once nd the operator has	
Name (Printed/Typed) LINDA GC	טטט		THE REGUL	ATORY CO	MPLIANCE SPECIA	LI	
Signature (Electronic Submission)			Datc 12/17/2018				
	THIS SPACE FOR	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			JONATHON SHEPARD TitlePETROELUM ENGINEER Date 12/18/201		Date 12/18/2018		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #447912 that would not fit on the form

32. Additional remarks, continued

17# P110RY CDC-HTQ csg, set @ 21,342'. Lead w/645 sx, yld 3.19 cu ft/sx. Tail w/2115 sx, yld 1.44 cu ft/sx. Disp w/494 bbl frsh wtr. Full returns, no cmt or spacer to surf. PT BOPE 5000 psi for 15 min, OK. RR @ 5:00 hrs.